

State Geological Survey  
WICHITA BRANCH  
AFFIDAVIT OF COMPLETION FORM

10-27-13E  
ACO-1 WELL HISTORY

P1

TYPE

IDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5791 EXPIRATION DATE May 23, 1983

OPERATOR Hon Oil & Gas API NO. 15-073-22,587

ADDRESS Box 335 COUNTY Greenwood

Neodesha, Ks. 66757 FIELD Spring

\*\* CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel Sand  
PHONE 316 325 3074

PURCHASER Square Deal Oil Co. LEASE Kester

ADDRESS P.O. Box 883 WELL NO. 3

Chanute, Ks. 66720 WELL LOCATION N/2, SW

DRILLING CONTRACTOR Caney Valley Drilling Co. 1930 Ft. from S Line and

ADDRESS Caney, Ks. 67333 170 Ft. from W Line of (E)

the SW (Qtr.) SEC 10 TWP 27 RGE 13 XXX

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS N/A

TOTAL DEPTH 1280' PBTD N/A

SPUD DATE 11-29-82 DATE COMPLETED 12-1-82

ELEV: GR 970 DF N/A KB N/A

DRILLED WITH (~~CASHE~~) (ROTARY) (~~WIRE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-28333

Amount of surface pipe set and cemented 100' DV Tool Used? N/A

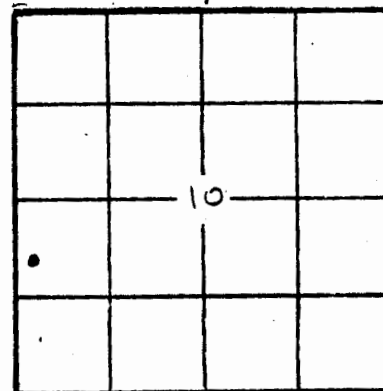
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Sacks Sand 160 BB Salt Water	1210' - 1220'

Date of first production <u>12-25-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u>	Gravity <u>25</u>
Estimated Production -I.P. <u>290</u> bbls.	Gas <u>None</u> MCF	Water <u>80</u> % 80 bbls.
Disposition of gas (vented, used on lease or sold) <u>Vented</u>	Gas-oil ratio <u>N/A</u>	Perforations <u>31</u>

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

10-95-13

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hon Oil & Gas LEASE Kester SEC. 10 TWP. 27 RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Clay	0	18		
Shale	18	24		
Lime	24	33		
Shale	33	42		
Sand	42	56		
Shale	56	64		
Sand	64	92		
Lime	92	95		
Sandy shale	95	188		
Sand	188	275		
Shale	275	382		
Lime	382	423		
Sand-lime	413	434		
Lime	434	445		
Shale	445	501		
Sand	501	521		
Lime	521	527		
Shale	527	535		
Lime	535	541		
Sandy shale	541	593		
Shale	593	606		
Lime	606	610		
Sand-lime	610	629		
Shale	629	654		
Lime	654	666		
Shale	666	679		
Lime	679	688		
Shale	688	726		
Lime	726	746		
Sand-lime	746	757		
Shale	757	772		
Lime	772	786		
Sandy shale	786	801		
Lime	801	835		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	10#	100'	Bulk	20	2% Cal.
Production	6 1/2"	4 1/2"	9.5#	1280'	Bulk	160	2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

TUBING RECORD

Size	Setting depth	Pecker set at		
3 1/8	1220	N/A	3	3 1/8 DMT-MSG 1210' - 1220'

TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hon Oil & Gas LEASE NAME Kester SEC. 10 TWP. 27 RGE. 13 (E)  
(W)

FILL IN WELL LOG AS REQUIRED: Well no. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	835	846		
Lime	846	909		
Shale	909	936		
Lime	936	942		
Sand	942	955		
Shale	955	993		
Lime	993	1014		
Shale	1014	1019		
Lime	1019	1022		
Shale	1022	1027		
Lime	1027	1037		
Shale	1037	1112		
Lime	1112	1156		
Shale	1156	1167		
Lime	1167	1182		
Shale	1182	1188		
Lime	1188	1195		
Shale	1195	1200		
Oil sand	1200	1205		
Hard sand	1205	1209		
Oil sand	1209	1211		
Sandy shale	1211	1280 TD		