10-27-13E

TYPE

IDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C √ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey
WICHITA BRANCH

LICENSE # 5791 EXPIRATION DATE 5-23-83

OPERATOR Hon Oil & Gas API NO. 15-073-22,588

ADDRESS Box 335 Neodsha, Ks. 66757 COUNTY Greenwood

FIELD Spring

** CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel Sand

PHONE 316 325 3074

PURCHASER Square Deal Oil Co LEASE Kester

ADDRESS P.O. Box 883 WELL NO. 4

Chanute, Ks 66720 WELL LOCATION N/2 NW/4

DRILLING CONTRACTOR Caney Valley Drilling Co. 1490 Ft. from S Line and

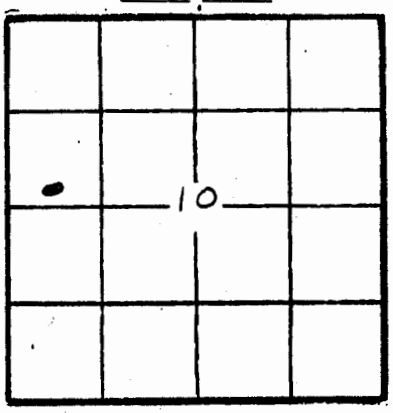
ADDRESS Caney, Ks. 67333 610 Ft. from W Line of

the NW (Qtr.) SEC 10 TWP 27 RGE 13 (E) ~~(W)~~.

PLUGGING CONTRACTOR KCC Office

ADDRESS Chanute, Ks. 66720

WELL PLAT



(Office Use Only)
KCC ____
KGS √
SWD/REP ____
PLG. ____

TOTAL DEPTH 1300' PBTD N/A

SPUD DATE 12-1-82 DATE COMPLETED 12-4-82

ELEV: GR 975 DF N/A KB N/A

DRILLED WITH (~~CABLE~~) (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-28333 .

Amount of surface pipe set and cemented 100' DV Tool Used? N/A .

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 Sacks Sand 160 BB Salt Water	1236 - 1246

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-19-82	Pump	26

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	None MCF	75% 75 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 31

31-26-01

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Hon Oil & Gas LEASE Kester SEC. 10 TWP. 27 RGE. 13xxxx

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Clay &shale	0	56		
Lime	56	67		
Shale	67	97		
Sand	97	121		
Shale	121	216		
Lime	216	227		
Shale	227	414		
Lime	414	449		
Sand	449	468		
Lime	468	473		
Sandy shale	473	528		
Sand-lime	528	567		
Shale	567	642		
Lime	642	652		
Shale	652	683		
Lime	683	691		
Shale	691	722		
Lime	722	727		
Shale	727	751		
Lime	751	779		
Shale	779	800		
Lime	800	818		
Shale	818	822		
Lime	822	902		
Shale	902	906		
Lime	906	937		
Sandy-shale	937	966		
Lime	966	972		
Shale	972	988		
Sandy shale	988	1025		
Sand-lime	1025	1064		
Shale	1064	1091		
Sandy shale	1091	1138		
*Lime	1138	1140		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	19	100	Bulk	30	2% Cal.
Production	6¼"	4½"	9.5	1300	Bulk	220	2% Gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	1220	N/A	3	3 1/8 DMI-HSC	1236 - 1246

State Geological Survey
WICHITA BRANCH

10-27-13E

p1

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hon Oil & Gas LEASE NAME Kester SEC. 10 TWP. 27 RGE. 13 (E) (W) xxxx

FILL IN WELL LOG AS REQUIRED: Well #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1140	1147		
Lime	1147	1180		
Shale	1180	1196		
*Lime	1196	1210		
Shale	1210	1216		
*Lime	1216	1230		
Shale	1230	1234		
Oil sand	1234	1247		
Sandy shale	1247	1300 TD		