TYPE

SIDE ONE

Geological Survey WICHITA BRANCH

10-27-13E

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ___ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5791 EXPIRATION DATE ___

OPERATOR Hon Oil & Gas API NO. 15-073-22,634

ADDRESS P.O. Box 215 COUNTY Greenwood
Neodesha, Ks. 66757 FIELD Spring

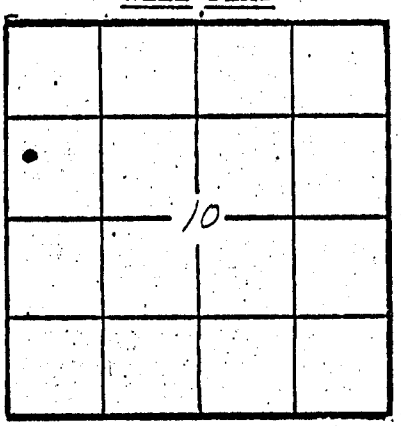
** CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel
PHONE 316/325-3074

PURCHASER Eureka Crude Purchasing LEASE Kester
ADDRESS P.O. Box 190 WELL NO. 5
Eureka, Ks. 67045 WELL LOCATION NW/4

DRILLING CONTRACTOR Caney Valley Drilling Co. 1930 Ft. from N Line and
ADDRESS Box 350 170 Ft. from W Line of (E
Caney, Ks. 67333 the NW (Qtr.) SEC 10 TWP 27 RGE 13 (

PLUGGING CONTRACTOR N/A
ADDRESS ___

WELL PLAT



(Office Use Only)
KCC ___
KGS V
SWD/REP ___
PLG. ___

TOTAL DEPTH 1306' PBTD N/A

SPUD DATE 12-31-82 DATE COMPLETED 01-04-83

ELEV: GR 990 DF N/A KB N/A

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-28333.

Amount of surface pipe set and cemented 44' DV Tool Used? N/A.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ___.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronnie J. Hon (Name)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, OR OTHER DESCRIPTIVE INFO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.			5 Kester	
Clay	0	3	10-27-13E	
Lime	3	21		
Shale	21	72		
Lime	72	79		
Shale	79	231		
Lime	231	233		
Shale	233	238		
Lime	238	242		
Shale	242	421		
Lime	421	489		
Shale	489	544		
Lime	544	547		
Sandy shale	547	665		
Lime	665	675		
Sand	675	686		
Lime	686	706		
Shale	706	736		
Lime	736	739		
Shale	739	764		
Lime	764	775		
Shale	775	778		
Lime	778	807		
Shale	807	818		
Lime	818	833		
Shale	833	844		
Lime	844	855		
Sandy shale	855	859		
Lime	859	869		
Shale	869	872		
Lime	872	877		
Shale	877	885		
Lime	885	911		
Shale	911	916		
Lime	916	947		
Shale	947	958		
Lime	958	960		
Sandy shale	960	975		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	44'	Portland	10	3% cal.
Production	6¼"	4½"	9.5#	1304'	Bulk	175	2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1300	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	3 1/8 DMI-MSC	1245' - 1255'

State Geological Survey
WICHITA BRANCH

10-27-13E

P1

E TWO (Page Two)

ACO-1 WELL HISTORY

(E)

OPERATOR Hon Oil & Gas LEASE NAME Kester SEC. 10 TWP. 27 RGE. 13

FILL IN WELL LOG AS REQUIRED: WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	975	983		
Sandy shale	983	1015		
Lime	1015	1020		
Shale	1020	1036		
Lime	1036	1040		
Shale	1040	1048		
Lime	1048	1051		
Shale	1051	1060		
Lime	1060	1075		
Shale	1075	1146		
Oswego lime	1146	1150		
Shale	1150	1158		
Lime	1158	1175		
Shale	1175	1177		
Lime	1177	1183		
Shale	1183	1206		
Lime	1206	1221		
Shale	1221	1226		
Lime	1226	1234		
Shale	1234	1241		
Sand, show	1241	1263		
Sandy shale	1263	1299		
Lime	1299	1301		
Shale	1301	1306TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
~~100 Sacks Sand 100 BB Salt Water~~	1245' - 1255'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Jan. 15, 1983	Pump Pumping	25

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	5 bbls.	None MCF	95 % 95 bbls.	N/A CFPB

(old)