

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

10-27-BE

State Geological Survey
WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5791 EXPIRATION DATE July 4, 1983

OPERATOR Ronnie Hon Oil & Gas API NO. 15-073-22,682

ADDRESS Box 215 COUNTY Greenwood
Neodesha, KS 66757 FIELD Alt Spring

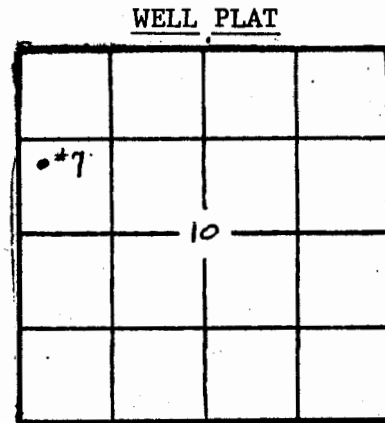
** CONTACT PERSON Ronnie Hon Oil & Gas PROD. FORMATION Squirrel
PHONE 316-325-3074

PURCHASER Square Deal Oil Co., Inc. LEASE Kester

ADDRESS Box 883 WELL NO. #7 'B'
Chanute, KS 66720 WELL LOCATION NW 1/4

DRILLING Caney Valley Drilling 1710 Ft. from N Line and
CONTRACTOR ADDRESS Box 350 370 Ft. from W Line of
Caney, KS 67333 the NW (Qtr.) SEC 10 TWP 27 RGE 13.

PLUGGING NA
CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 1315' PBSD

SPUD DATE 1-4-83 DATE COMPLETED 1-6-83

ELEV: GR 920 DF KB

DRILLED WITH ~~COAXIAL~~ (ROTARY) ~~XX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 40 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronnie J. Hon
(Name)

SIDE NO

OPERATOR

8-76-01
Connie Hon

Oil & Gas LEASE Kester #7

ACO-1 WELL HISTORY

SEC. 10 TWP 27 RGE. 13

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	3		
Lime	3	9		
Shale	9	14		
Lime	14	16		
Shale	16	73		
Lime	73	81		
Shale	81	108		
Lime	108	117		
Shale	117	119		
Lime	119	124		
Shale	124	134		
Lime	134	136		
Shale	136	227		
Lime	227	228		
Shale	228	232		
Lime	232	235		
Shale	235	243		
Lime	243	249		
Shale	249	419		
Lime	419	489		
Shale	489	580		
Lime	580	582		
Shale	582	613		
Sandy shale	613	648		
Lime	648	663		
Shale	663	684		
Lime	684	705		
Sandy shale	705	735		
Lime	735	739		
Shale	739	766		
Lime	766	802		
Shale	802	817		
Lime	817	838	---	Good Oil Show
Shale	838	843		
Lime	843	859		
Shale	859	861		
Lime	861	866		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4	7"	25	40	portland	15	2% cal
Product.	5 1/8	2 7/8	7	1300	Bulk	180	flo Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	carrier gun	1246-1254

TUBING RECORD

Size	Setting depth	Pecker set at			
XXXXX	X X	X	X	X	X X

OPERATOR, Ronnie Hon Oil & Gas LEASE NAME Kester #7 'B' SEC. 10 TWP. 27 RGE. 13

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	866	869		
Lime	869	872		
Shale	872	885		
Lime	885	910		
Shale	910	914		
Lime	914	921		
Shale	921	924		
Lime	924	932		
Sandy shale	932	941		
Lime	941	947		
Shale	947	959		
Lime	959	960		
Shale	960	976		
Lime	976	983		
Shale	983	1034		
Lime	1034	1050		
Shale	1050	1068		
Lime	1068	1074		
Shale	1074	1150		
XXXXXX Lime	1150	1154		
Shale	1154	1158		
Lime	1158	1184		
Shale	1184	1187		
Lime	1187	1220		
Shale	1220	1223		
Lime	1223	1232		
Shale	1232	1237		
Sand	1237	1250		
Sandy shale	1250	1298		
Lime	1298	1300		
Shale	1300	1315 TD		

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WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
100 sacks of frac sand, 200 BB salt water		1246-1254	
5 gal Clay Stay, 1 salt block, 2 sac gel			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
NOT PRODUCED			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	bbbls. CFPB
		Perforations	