

10-27-13E

81
and

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791 EXPIRATION DATE July 13, 1983

OPERATOR Hon Oil & Gas API NO. 15-073-22,709

ADDRESS P.O. Box 215 COUNTY Greenwood

Neode a, Ks 66757 FIELD Spring

** CONTACT PERSON Ronnie J. Hon PROD. FORMATION Squirrel

PHONE (316) 325-3074

PURCHASER Square Deal Oil Co. LEASE Kester 'A'

ADDRESS P.O. Box 883 WELL NO. 12

Chanute, Ks. 66720 WELL LOCATION N/2, SW/4

DRILLING Caney Valley Drilling Co. 1710 Ft. from South Line and

CONTRACTOR Caney, Ks. 67333 830 Ft. from West Line of (E)

ADDRESS the (Qtr.) SEC 10 TWP 27 RGE 13 (W)X

PLUGGING KCC Office WELL PLAT (Office Use Only)

CONTRACTOR Chanute, Ks. KCC ☒

ADDRESS KGS ☒

TOTAL DEPTH 1252' PBTD SWD/REP

SPUD DATE 1-18-83 DATE COMPLETED 1-20-83 PLG.

ELEV: GR 920 DF KB

DRILLED WITH CABLEX (ROTARY) CABLEX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

MAR 16 1983

A F F I D A V I T

CONSERVATION DIVISION

Wichita, Kansas

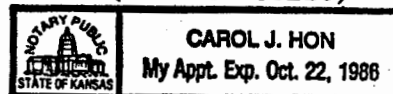
Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) Ronnie J. Hon

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 19 83.

MY COMMISSION EXPIRES: 10-22-86



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Hon Oil & Gas LEASE Kester 'A' SEC. 10 TWP. 27 RGE. 13 ~~14~~FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay	0	24		
Lime	24	32		
Shale	32	60		
Lime	60	66		
Shale	66	78		
Lime	78	79		
Shale	79	186		
Lime	186	189		
Shale	189	192		
Lime	192	196		
Shale	196	378		
Lime	378	442		
Shale	442	485		
Lime	485	487		
Shale	487	503		
Lime	503	511		
Shale	511	611		
Lime	611	622		
Shale	622	654		
Lime	654	663		
Shale	663	691		
Lime	691	694		
Shale	694	723		
Lime	723	753		
Shale	753	777		
Lime	777	784		
Shale	784	792		
Lime	792	825		
Shale	825	827		
Lime	827	832		
Shale	832	841		
Lime	841	870		
Shale	870	875		
Lime	875	880		
Shale	880	882		
Lime	882	901		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"		50'	Portland	10	4% Cal.
Production	6½"	4½"		1241'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	3	3/8" DML-Jets	1196-1204
TUBING RECORD			Bulk	200	sealer additive
Size	Setting depth	Packer set at			
2½"	1194	1194			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid spotted at 1204' up to 1100' - 100 gallons	1196-1204
Fractured with 20 sacks frac sand; 160 BB salt water	1196-1204

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A - completed for injection		
Estimated Production -I.P.	Oil N/A bbls.	Gas N/A MCF
	Water % N/A	Gas-oil ratio N/A
		bbls. CFPB.

Disposition of gas (vented, used on lease or sold)

Perforation 1196-1204

10-27-13E

P1

DE TWO (Page Two)

ACO-1 WELL HISTORY

(E)

OPERATOR Hon Oil & Gas

LEASE NAME Kester

A

SEC. 10 TWP. 27 RGE. 13 x(ND)

FILL IN WELL LOG AS REQUIRED: WELL NO. 12

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	901	918		
Lime	918	920		
Shale	920	934		
Lime	934	940		
Shale	940	992		
Lime	992	1009		
Shale	1009	1023		
Lime	1023	1032		
Shale	1032	1107		
Lime	1107	1110		
Shale	1110	1114		
Lime	1114	1116		
Shale	1116	1124		
Lime	1124	1176		
Shale	1176	1179		
Lime	1179	1195		
Oil sand	1195	1210		
Shale	1210	1252TD		