



State Geological Survey

10-27-13E

Sub P1

TYPE

AFFIDAVIT OF COMPLETION FORM WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791 EXPIRATION DATE August 14, 1983

OPERATOR Hon Oil & Gas API NO. 15-073-22,751

ADDRESS P.O. Box 215 Neodesha, Ks. 6675 COUNTY Greenwood

FIELD Spring

** CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel

PHONE (316) 325-3074

PURCHASER Square Deal Oil LEASE Kester

ADDRESS F.O. Box 883 WELL NO. 15

Chanute, Ks. 66720 WELL LOCATION NE Cor of NW/4 of SW/4

DRILLING Caney Valley Drilling Co. 2370ft. from South Line and

CONTRACTOR 1050 Ft. from West Line of (E)

ADDRESS Caney, Ks. 67333 the SW (Qtr.) SEC 10 TWP 27 RGE 13 (W)

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

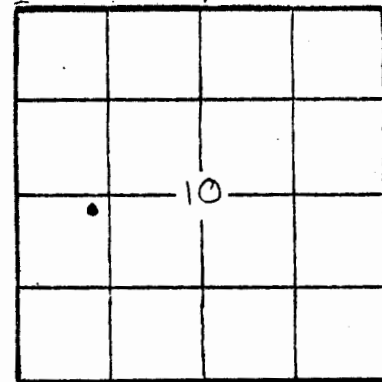
TOTAL DEPTH 1250' PBTD _____ KGS

SPUD DATE 3-2-83 DATE COMPLETED 3-4-83 SWD/REP _____

ELEV: GR 920 DF _____ KB _____ PLG. _____

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 43' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR H. O. L. & Co. LEASE Kester #15 SEC. 10 TWP. 27 RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 15

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Clay		0	10		
Lime		10	21		
Shale		21	170		
Lime		170	173		
Shale		173	176		
Lime		176	181		
Shale		181	183		
Sandy shale		183	204		
Shale		204	365		
Lime		365	426		
Shale		426	467		
Lime		467	469		
Shale		469	486		
Lime		486	490		
Shale		490	499		
Lime		499	507		
Shale		507	517		
Lime		517	520		
Shale		520	588		
Lime		588	590		
Shale		590	616		
Sand		616	627		
Shale		627	633		
Lime		633	646		
Shale		646	677		
Lime		677	682		
Shale		682	707		
Lime		707	742		
Shale		742	754		
Lime		754	769		
Shale		769	779		
Lime		779	855		
Shale		855	857		
Lime		857	890		
Shale		890	916		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"		43'	Portland	10	3% cal.
Production	6 1/4"	4 1/2"		1240'	Bulk	200	sealer additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	3	3 1/8" DML RTG	1185-1195

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	1180	N/A

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PC

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hono Oil & Gas LEASE NAME Kester

SEC. 10 TWP. 27 RGE. 13

(E)
(B)

FILL IN WELL LOG AS REQUIRED: WELL NO. 15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	916	923		
Shale	923	975		
Lime	975	992		
Shale	992	1007		
Lime	1007	1018		
Shale	1018	1097		
Lime	1097	1101		
Shale	1101	1104		
Lime	1104	1126		
Shale	1126	1149		
Lime	1149	1166		
Shale	1166	1170		
Lime	1170	1177		
Shale	1177	1185		
Sand, good show	1185	1196		
Shale	1196	1250TD		

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Spotted 100 gallons at perms. fractured with		1185-1195	
200 BB salt water and 100 sacks of frac, sand			
one salt block			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
3/19/83	Pumping	24	
Estimated Production -I.P.	Oil	Gas	Water
20	bbis.	little	MCF 75 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
		bbis. N/A	
		CFPB	
		Perforations	