State Geological Survey
WICHITA BRANCH

10-27-13E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5791 EXPIRATION DATE 12-1-83

OPERATOR Hon Oil & Gas API NO. 15-073-22,876

ADDRESS P.O.Box 215 COUNTY Greenwood

Neodesha, Ks. 66757 FIELD Spring

** CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel

PHONE 316/325-3074

PURCHASER Eureka Crude Purchasing LEASE Kester

ADDRESS Box 190 WELL NO. 23

Eureka, Ks. 67045 WELL LOCATION SW/4

DRILLING CONTRACTOR Caney Valley Drilling Co. 2370 Ft. from South Line and

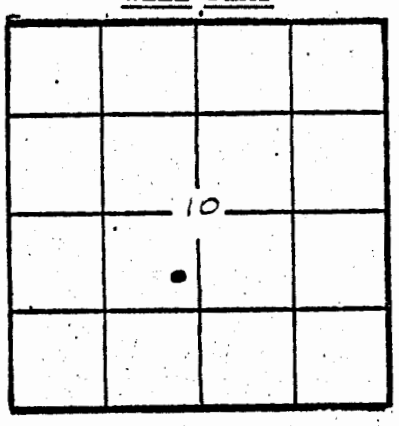
ADDRESS Box 350 1930 Ft. from West Line of

Caney, Ks. 67333 the SW (Qtr.) SEC 10 TWP 27 RGE 13 (E)

STATE RECEIVED

PLUGGING CONTRACTOR ADDRESS N/A AUG 12 1983

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 1267' PBTD N/A

SPUD DATE 6-6-83 DATE COMPLETED 6-8-83

ELEV: GR 986 DF N/A KB N/A

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ~~GR 28333~~.

Amount of surface pipe set and cemented 41.5' DV Tool Used? N/A.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Hon Oil & Gas LEASE Kester SEC. 10 TWP. 27 RGE. 13

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Clay	0	16		
Shale	16	33		
Lime	33	36		
Shale	36	70		
Lime	70	79		
Shale	79	83		
Lime	83	85		
Shale	85	195		
Hard sand	195	199		
Shale	199	200		
Lime	200	204		
Shale	204	384		
Lime	384	455		
Shale	455	541		
Lime	541	546		
Shale	546	625		
Lime	625	675		
Shale	675	703		
Lime	703	706		
Shale	706	732		
Lime	732	769		
Shale	769	780		
Lime	780	796		
Shale	796	806		
Lime	806	830		
Shale	830	835		
Lime	835	840		
Shale	840	847		
Lime	847	875		
Shale	875	879		
Lime	879	914		
Shale	914	925		
Lime	925	928		
Shale	928	935		
Lime	935	940		
Shale	940	1000		
Lime	1000	1043		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	17#	41.5'	Portalnd	10	2% Gal
Production	6¼"	4½"	95	1265	Bulk	175	2% Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

TUBING RECORD

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

State Geological Survey
WICHITA BRANCH

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

(E)

OPERATOR Hon Oil & Gas LEASE NAME Kester SEC. 10 TWP. 27 RGE. 13

FILL IN WELL LOG AS REQUIRED: WELL NO. 23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1043	1117		
Lime	1117	1120		
Shale	1120	1123		
Lime	1123	1149		
Shale	1149	1171		
Lime	1171	1188		
Shale	1188	1194		
Lime	1194	1200		
Shale	1200	1209		
Oil sand	1209	1226		
Shale	1226	1267TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 Sacks Sand 160 BB SAlt Water & Gel	1215'-1225'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-18-83	Pump	25

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	None MCF	% 80 bbls.	N/A CFPB

80

Perforations - 31