

TYPE **COPY**

AFFIDAVIT OF COMPLETION FORM

10-27-13E
ACO-1 WELL HISTORY

Compt. _____

(Rules 82-3-130 and 82-3-107) ★

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5791 EXPIRATION DATE 6/1/84

OPERATOR Ronnie J. Hon Oil and Gas API NO. 15-073-22,122 A -0001

ADDRESS P.O. Box 215 COUNTY Greenwood

Neodesha, Kansas 66757 FIELD Spring

** CONTACT PERSON Ronnie J. Hon PROD. FORMATION Squirrel
PHONE 316-325-3074 _____ Indicate if new pay.

PURCHASER Eureka Crude LEASE Kester A

DDRESS Eureka, Kansas WELL NO. 6

DRILLING Caney Valley Drilling 610 Ft. from W Line and
CONTRACTOR Caney Kansas 710 Ft. from N Line of (E)
ADDRESS _____ the SW (Qtr.) SEC 10 TWP 27 RGE 13 (NW).

PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 1300 PBTD _____

SPUD DATE 2/1/82 DATE COMPLETED 12/15/82

ELEV: GR 998 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR28333.

Amount of surface pipe set and cemented 70 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Ronnie J. Hon, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

State Geological Survey

KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

38-56-0.

ACQ-1 Well History

Side TWO
OPERATOR

LEASE NAME

SEC 10 TWP 27 RGE 13 (E)
(W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Kester A #C

Formation description, contents, etc.	Top	Bottom	Name	Depth
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XX Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

B	Cement	0	350	
	Gell	350	700	
	Cement	700	800	
	Gell	800	1200	
	Cement	1200	1300 TD	

TO WHOM IT MAY CONCERN,

THIS WELL WAS DRILLED BEFORE HON OIL TOOK A LEASE ON THE PROPERTY, THEREFORE I CANNOT POSSIBLY PROVIDE A DRILLERS LOG WITH THIS FORM. WE SIMPLY ENTERED THE OLD HOLE, DRILLED OUT WHAT CEMENT WAS IN THE HOLE, AND SET CASING, CEMENTED TO THE SURFACE, AND COMPLETED THE WELL.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
125 sacks frac sand. 160 BB Gelled Salt Water	1207- 1213

Date of first production 12/15/82	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 25
Estimated Production-I.P.	Oil 25 bbls. Gas none MCF 50 % 25 bbls. Gas-oil ratio N/A CFPB	
Disposition of gas (vented, used on lease or sold) vented	Perforations 18	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	70	UNKNOWN	UNKNOWN	
Production	6 1/4	4 1/2	9.5	1300	Bulk	248	2%Gell

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	1300	N/a	3	3 1/8" DMI RTC	1207-1213