

State Geological Survey
WICHITA BRANCH

10-27-13E

And P.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791 EXPIRATION DATE 7-14-83

OPERATOR Ronnie Hon Oil & Gas API NO. 15-073-22,699

ADDRESS Box 215 Neodehsa, Ks. 66757 COUNTY Greenwood FIELD Spring

** CONTACT PERSON Ronnie J. Hon PROD. FORMATION Squirtel
PHONE 316/325-3074

PURCHASER Eureka Crude Purchasing LEASE Kester "A"

ADDRESS Eureka, Ks. WELL NO. 11

DRILLING Caney Valley Drilling Co. 1930 Ft. from South Line and

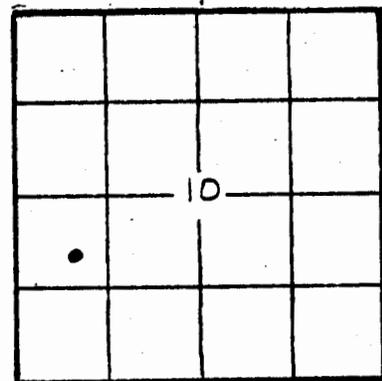
CONTRACTOR CONTRACTOR ADDRESS Box 350 1050 Ft. from West Line of (E)

Caney, Ks. 67333 the SW (Qtr.) SEC 10 TWP 27 RGE 13 (SW)

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT

(Office Use Only)



KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 1266' PBD N/A

SPUD DATE 1-15-83 DATE COMPLETED 1-18-83

ELEV: GR 990 DF N/A KB N/A

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Cr- 28333

Amount of surface pipe set and cemented 64' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 17 1983

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The contents contained therein are true and correct.

SIDE TWO

ACQ-1 WELL HISTORY

OPERATOR Hon Oil & Gas LEASE Kester "A" SEC. 10 TWP, 27 RGE. 13X8

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	0	1		
Clay	1	16		
Lime	16	24		
Shale	24	51		
Sandy shale	51	177		
Lime	177	187		
Shale	187	196		
Sand	196	210		
Shale	210	226		
Lime	226	228		
Shale	228	371		
Lime	371	438		
Shale	438	494		
Lime	494	499		
Shale	499	502		
Lime	502	509		
Shale	509	546		
Lime	546	554		
Shale	554	601		
Lime	601	613		
Shale	613	643		
Lime	643	654		
Shale	654	683		
Lime	683	686		
Shale	686	713		
Lime	713	738		
Shale	738	748		
Sand	748	753		
Shale	753	760		
Lime	760	766		
Shale	766	769		
Lime	769	776		
Shale	776	784		
Lime	784	815		
Shale	815	818		
Lime	818	823		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	64'	Portland	10	4% cal.
Production	6½"	4½"	9.5	1260'	Bulk	220	2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

TUBING RECORD

Size	Setting depth	Weight lbs/ft.

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WICHITA BRANCH

10-27-13E

ACO-1 WELL HISTORY

E TWO (Page Two)

OPERATOR Hon Oil & Gas

LEASE NAME Kester "A"

SEC. 10 TWP. 27 RGE. 13

(E)

FILL IN WELL LOG AS REQUIRED: WELL NO. 11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	823	828		
Lime	828	833		
Shale	833	844		
Lime	844	860		
Shale	860	864		
Lime	864	868		
Shale	868	876		
Lime	876	896		
Shale	896	899		
Lime	899	928		
Shale	928	963		
Lime	963	967		
Shale	967	983		
Lime	983	998		
Shale	998	1006		
Lime	1006	1010		
Shale	1010	1013		
Lime	1013	1026		
Shale	1026	1098		
Lime	1098	1102		
Shale	1102	1104		
Lime	1104	1130		
Shale	1130	1154		
Lime	1154	1167		
Shale	1167	1174		
Lime	1174	1180		
Shale	1180	1188		
Sand	1188	1202		
Shale	1202	1247		
Lime	1247	1249		
Shale	1249	1266TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
150 Sacks Sand 160 BB Salt Water		1188 - 1198	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
1-25-83	Pump	25	
Estimated Production - I.P.	Oil	Gas	Water
25	25 bbls.	None MCF	75 % 75 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
		N/A	
		CFPB	
		Perforations 31	