State Geological Survey
WICHITA BRANCH

10-27-13E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5791 EXPIRATION DATE 9-5-83

OPERATOR Hon ~~Oil & Gas~~ API NO. 15-073-22,757

ADDRESS Box 215 COUNTY Greenwood

Neodehsa, Ks. FIELD Spring

** CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel

PHONE 316/325-3074

PURCHASER Eureka Crude Purchasing LEASE Kester "A"

ADDRESS Eureka, Ks. WELL NO. 16

WELL LOCATION S/2 NW

DRILLING CONTRACTOR Caney Valley Drilling Co. 2370 Ft. from North Line and

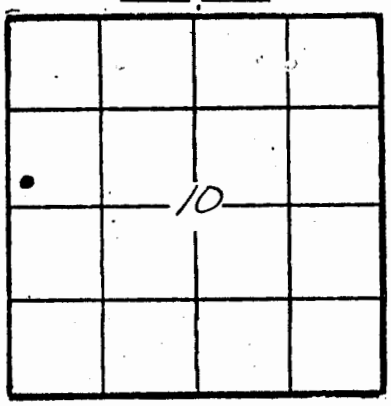
ADDRESS Box 350 170 Ft. from West Line of

Caney ,Ks. 67333 the NW (Qtr.) SEC 10 TWP 27 RGE 13 (E) (W)

RECEIVED
STATE CORPORATION COMMISSION
AUG 12 1983

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 1560' PBTD N/A

SPUD DATE 3-9-83 DATE COMPLETED 3-11-83

ELEV: GR 975 DF N/A KB N/A

DRILLED WITH (~~CABLE~~)X (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR- 28333.

Amount of surface pipe set and cemented 43' DV Tool Used? N/A.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies

SIDE TWO 15-027-0

ACO-1 WELL HIS.

OPERATOR Hon Owl & Gas LEASE Kester "A" SEC. 10 TWP. 27 RGE.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Red Bed	0	15		
Sand	15	17		
Shale	17	20		
Red Bed	20	46		
Lime	46	54		
Shale	54	81		
Sand	81	120		
Shale	120	198		
Sand	198	212		
Lime	212	216		
Sandy shale	216	396		
Lime	396	429		
Sandy lime	429	459		
Shale - sand	459	633		
Sand	633	668		
Lime	668	681		
Shale	681	687		
Lime	687	690		
Shale	690	711		
Lime	711	714		
Shale	714	716		
Red Bed	716	730		
Shale	730	740		
Lime	740	780		
Shale	780	790		
Lime	790	806		
Shale	806	810		
Lime	810	812		
Shale	812	815		
Sandy shale	815	818		
Lime	818	888		
Shale	888	890		
Lime	890	923		
Shale	923	934		
Lime	934	936		
Shale & Lime	936	940		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	25	43'	Victor	11	4% Cal.
Production	6¼"	4½"	9.5	1539'	Bulk	200	2% Gel.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

State Geological Survey
WICHITA BRANCH

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ACO-1 WELL HISTORY

(E)

WO (Page Two)

RATOR Hon Oil & Gas LEASE NAME Kester "A" SEC. 10 TWP. 27 RGE. 13

FILL IN WELL LOG AS REQUIRED: WELL NO. 16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	940	951		
Lime	951	960		
Sandy shale	960	1009		
Lime	1009	1013		
Shale	1013	1020		
Lime	1020	1026		
Shale	1026	1038		
Lime	1038	1049		
Shale & Sand	1049	1127		
Lime	1127	1130		
Shale	1130	1133		
Lime	1133	1160		
Sandy lime	1160	1170		
Sandy shale	1170	1181		
Lime	1181	1198		
Shale	1198	1203		
Lime	1203	1209		
Shale	1209	1213		
Sand	1213	1227		
Sandy shale	1227	1514		
Sand	1514	1540		
Shale	1540	1548		
Mississippi lime	1548	1552		
Soft lime	1552	1554		
Lime	1554	1558		
Porosity Break -Oil show	1558	1560	TD	

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	1200	N/A	3	3 1/8 DMI-HSC	1210 - 1220

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Sacks Sand 160 BB Salt Water	1210-1220

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-25-83	Pump	25

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	None MCF	80% 80 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 31