State Geological Survey
WICHITA BRANCH

10-27-13E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5791 EXPIRATION DATE 09-10-83

OPERATOR Hon Oil & Gas API NO. 15-073-22,788

ADDRESS Box 215 COUNTY Greenwood

Neodhesa, Ks. 66757 FIELD Spring

** CONTACT PERSON Ronnie Hon PROD. FORMATION ~~Squirrel~~

PHONE 316/325-3074

PURCHASER Eureka Crude Purchasing LEASE Kester "A"

ADDRESS ~~Eureka, Ks.~~ WELL NO. 17

WELL LOCATION S/2 SW

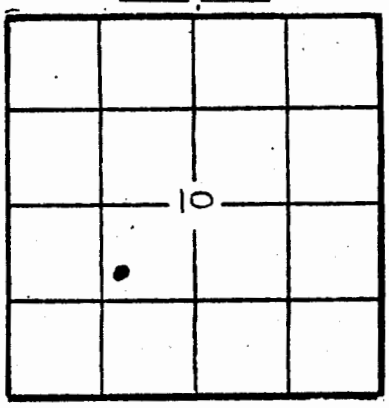
DRILLING CONTRACTOR Caney Valley Drilling Co. 1930 Ft. from South Line and

ADDRESS Box 350 1490 Ft. from West Line of

Caney, Ks. 67333 the SW (Qtr.) SEC 10 TWP 27 RGE 13 (E) ~~(W)~~

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT



(Office Use Only)
KCC ____
KGS ✓
SWD/REP ____
PLG. ____

TOTAL DEPTH 1300' PBTD N/A

SPUD DATE 3-11-83 DATE COMPLETED 3-15-83

ELEV: GR 980 DF N/A KB N/A

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-28333.

Amount of surface pipe set and cemented 44' DV Tool Used? N/A.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

AUG 26 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Hon Oil & Gas LEASE Kester "A" SEC. 10 TWP. 27 RGE. 1

321-26-01 WELL NO. 17

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Rocks	0	3		
Clay	8	7		
Lime	7	9		
Shale	9	66		
Lime	66	73		
Shale	73	226		
Lime	226	229		
Shale	229	231		
Lime	231	236		
Shale	236	421		
Lime	421	491		
Shale	491	561		
Lime	561	568		
Shale	568	583		
Lime	583	608		
Shale	608	655		
Lime	655	665		
Shale	665	696		
Lime	696	708		
Shale	708	728		
Lime	728	737		
Shale	737	762		
Lime	762	798		
Shale	798	810		
Lime	810	870		
Shale	870	882		
Lime	882	910		
Shale	910	913		
Lime	913	946		
Shale	946	957		
Lime	957	963		
Shale	963	971		
Lime	971	977		
Shale	977	980		
Lime	980	983		
Shale	983	1032		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	44'	Portland	10	4% cal.
Production	6¼"	4½"	9.5	1300	Bulk	225	2% Gel.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1220	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	3 1/8 DMI-HSC	1236 - 124

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

(E)

OPERATOR Hon Oil & Gas LEASE NAME Kester "A" SEC. 10 TWP. 27 RGE. 13

FILL IN WELL LOG AS REQUIRED: WELL NO. 17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	1032	1072		
Lime	1072	1146		
Shale	1146	1149		
Lime	1149	1152		
Shale	1152	1177		
Lime	1177	1199		
Shale	1199	1214		
Lime	1214	1221		
Shale	1221	1226		
Lime	1226	1236		
Shale	1236	1245		
Sand, oil show	1245	1300TD		
Shale				

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 Sacks Sand 160 BB Salt Water	1236 - 1246

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-25-83	Pump	25

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	None MCF	75% 75 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 31