

SIDE ~~30~~ - 56 - 01

ACQ-1 WELL HIST

OPERATOR Hon Oil & Gas LEASE Kester "A" SEC. 10 TWP. 27 RGE. 1

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 18

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Clay	0	6		
Red Bed	6	32		
Lime	32	35		
Shale	35	69		
Lime	69	71		
Shale	71	73		
Lime	73	77		
Shale	77	82		
Lime	82	85		
Shale	85	95		
Lime	95	96		
Shale	96	194		
Lime	194	197		
Shale	197	199		
Lime	199	203		
Shale	203	382		
Lime	382	445		
Shale	445	508		
Lime	508	530		
Shale	530	540		
Lime	540	546		
Shale	546	609		
Lime	609	628		
Shale	628	650		
Lime	650	707		
Shale	707	732		
Lime	732	767		
Shale	767	779		
Lime	779	819		
Shale	819	822		
Lime	822	833		
Shale	833	850		
Lime	850	914		
Shale	914	924		
Lime	924	927		
Shale	927	941		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	40.8'	Portland	10	4% cal.
Production	6½"	4½"	9.5	1224	Bulk	200	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

State Geological Survey
WICHITA BRANCH

10-27-13E

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PAGE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hon Oil & Gas

LEASE NAME Kester "A"

SEC. 10 TWP. 27 RGE. 13

(E)

FILL IN WELL LOG AS REQUIRED: WELL NO. 18

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	941	947		
Shale	947	1001		
Lime	1001	1026		
Shale	1026	1116		
Lime	1116	1120		
Shale	1120	1124		
Lime	1124	1149		
Shale	1149	1152		
Lime	1152	1155		
Shale	1155	1171		
Lime	1171	1187		
Shale	1187	1192		
Lime	1192	1198		
Shale	1198	1207		
Oil Sand	1207	1224TD		

TUBING RECORD

Size 2 3/8	Setting depth 1210	Pecker set at N/A	3	3 1/8 DMI-HSC	1210 - 1220
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Sacks Sand 110 BB. Salt Water	1210 - 1220

Date of first production 4-1-83	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 25
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Estimated Production -I.P. 10 bbls.	Oil	Gas None	Water 90%	Gas-oil ratio N/A	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 31