State Geological Survey
WICHITA BRANCH

10-27-13E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5794 EXPIRATION DATE 10-21-83

OPERATOR Hon Oil & Gas API NO. 15-073-22,838

ADDRESS Box 215 COUNTY Greenwood

Neodhesa, Ks. 66757 FIELD ~~Spring~~

** CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel

PHONE 316/325-3074

PURCHASER Eureka Crude Purchasing LEASE Kester "A"

ADDRESS Eureka, Ks. WELL NO. 19

WELL LOCATION SW/4

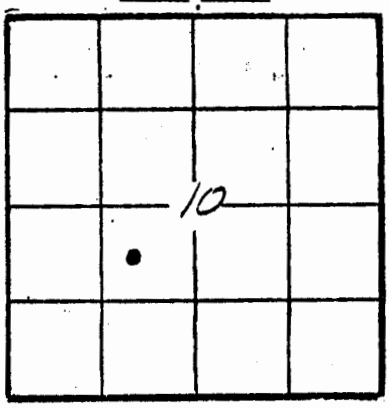
DRILLING CONTRACTOR Caney Valley Drilling Co. 1925 Ft. from South Line and

ADDRESS Box 350 1495 Ft. from West Line of

Caney, Ks. 67333 the SW (Qtr.) SEC 10 TWP 27 RGE 13 (E) ~~(W)~~

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT



(Office Use Only)
KCC ____
KGS ✓
SWD/REP ____
PLG. ____

TOTAL DEPTH 1260' PBTD N/A

SPUD DATE 4-25-83 DATE COMPLETED 4-27-83

ELEV: GR 985 DF N/A KB N/A

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-28333.

Amount of surface pipe set and cemented 43.5' DV Tool Used? N/A.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 12 1983

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies

SIDE TWO 081-26-01

ACO-1 WE

OPERATOR Hon Oil & Gas LEASE Kester "A" SEC. 10 TWP. 27-13E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 19

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARK OR OTHER DESCRIPTIVE

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	L
✓ Check if no Drill Stem Tests Run.				
Clay	0	6		
Shale	6	18		
Lime	18	28		
Shale	28	54		
Lime	54	60		
Shale	60	79		
Lime	79	80		
Shale	80	177		
Lime	177	180		
Shale	180	183		
Lime	183	190		
Shale	190	266		
Sandy shale	266	340		
Sand	340	372		
Lime	372	407		
Shale	407	420		
Lime	420	439		
Shale	439	496		
Lime	496	504		
Sandy shale	504	605		
Lime	605	616		
Shale	616	640		
Lime	640	656		
Shale	656	684		
Lime	684	688		
Shale	688	713		
Lime	713	748		
Shale	748	763		
Lime	763	778		
Shale	778	787		
Lime	787	818		
Shale	818	820		
Lime	820	861		
Shale	861	864		
Lime	864	871		
Shale	871	874		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	43.5'	Portland	10	2% Cal.
Production	6¼"	4½"	9.5	1260	Bulk	210	2% Gel.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

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10-27-13E

(Page Two)

ACO-1 WELL HISTORY

(E)

R Hon Oil & Gas LEASE NAME Kester "A" SEC. 10 TWP. 27 RGE. 13

FILL IN WELL LOG AS REQUIRED: WELL NO. 19

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	874	900		
Shale	900	910		
Lime	910	912		
Shale	912	926		
Lime	926	932		
Shale	932	936		
Lime	936	950		
Shale	950	985		
Lime	985	999		
Shale	999	1015		
Lime	1015	1025		
Shale	1025	1100		
Lime	1100	1103		
Shale	1103	1107		
Lime	1107	1131		
Sandy shale	1131	1144		
Shale	1144	1157		
Lime	1157	1169		
Shale	1169	1175		
Lime	1175	1180		
Shale	1180	1183		
Sand	1183	1184		
Core #1	1184	1203		
Sand	1203	1207		
Shale	1207	1260TD		

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	1180	N/A	3	3 1/8 DMI-HSC	1185-1195

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 sacks Sand 160 BB Salt Water	1185 - 1195

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-3-83	Pump	25

	Oil	Gas	Water	Gas-oil ratio
Estimated Production - I. P.	25 bbls.	None MCF	75 % 75 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 31