

State Geological Survey
WICHITA BRANCH

10-27-13E *2nd P1*

TYPE **★**
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791 EXPIRATION DATE Nov. 17, 1983

OPERATOR Ronnie J. Hon Oil & Gas API NO. 15-073-22,868

ADDRESS P.O. Box 215 COUNTY Greenwood
Neodehsa, Ks. 66757 FIELD Spring

** CONTACT PERSON Ronnie J. Hon PROD. FORMATION Squirrel
PHONE 316/325-3074

PURCHASER Eureka Crude LEASE Kester "A"

ADDRESS P.O. Box 190 WELL NO. 20
Eureka, Ks. 67045 WELL LOCATION NE, SW/4

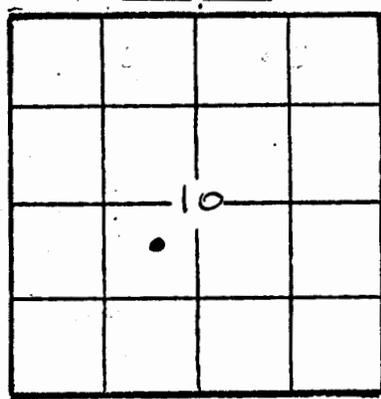
DRILLING Caney Valley Drilling Co. 1930Ft. from South Line and

CONTRACTOR P.O. Box 350 1930Ft. from West Line of (E)
ADDRESS Caney, Ks. 67333 the SW (Qtr.) SEC 10 TWP 27 RGE 13 (W)

KANSAS CORPORATION COMMISSION
AUG 12 1983

PLUGGING CONTRACTOR _____
ADDRESS N/A

WELL PLAT (Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____



TOTAL DEPTH 1257' PBTD N/A

SPUD DATE 5-18-83 DATE COMPLETED 5-20-83

ELEV: GR 984 DF N/A KB N/A

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-28333

Amount of surface pipe set and cemented 43.4' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies

SIDE TWO

ACU-1 WELL

OPERATOR Hess Oil & Gas

LEASE Kester A 20 SEC. 10 TWP. 27 R 13 E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, OR OTHER DESCRIPTIVE INFO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPT.
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Clay	0	18		
Lime	18	27		
Shale	27	58		
Lime	58	61		
Shale	61	179		
Lime	179	182		
Shale	182	185		
Lime	185	190		
Shale	190	368		
Lime	368	407		
Shale	407	432		
Lime	432	437		
Shale	437	447		
Sand, show	447	461		
Shale	461	496		
Lime	496	516		
Shale	516	527		
Lime	527	532		
Shale	532	607		
Lime	607	618		
Shale	618	622		
Lime	622	658		
Shale	658	673		
Lime	673	676		
Shale	767	688		
Lime	688	690		
Shale	690	717		
Lime	717	752		
Shale	752	763		
Lime	763	772		
Shale	772	775		
Lime	775	786		
Shale	786	789		
Lime	789	817		
Shale	817	820		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10"	7"		43.4'	Portland	10	2% Cal.
Production	6 1/2"	4 1/2"	9.5	1255	Bulk	175	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

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ACO-1 WELL HISTORY

(E)

TWO (Page Two)

RATOR Hon Oil & Gas LEASE NAME Kester A 20 SEC. 10 TWP. 27 RGE. 13

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	820	825		
Sandy shale	825	839		
Lime	839	865		
Shale	865	868		
Lime	868	874		
Shale	874	881		
Lime	881	901		
Shale	901	986		
Lime	986	1026		
Shale	1026	1103		
Lime	1103	1105		
Shale	1105	1110		
Lime	1110	1134		
Shale	1134	1136		
Lime	1136	1146		
Shale	1146	1158		
Lime	1158	1176		
Shale	1176	1181		
Lime	1181	1188		
Shale	1188	1191		
Lime	1191	1196		
Oil sand	1196	1206		
Shale	1206	1257	TD	

TUBING RECORD

Size	Setting depth	Pecker set at		
2 3/8	1190	N/A	3	3 1/8 DMI-HSC 1193 - 1203

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 Sacks Sand 160 BB Salt Water	1193 - 1203

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-1-83	Pump	25
Estimated Production -I.P.	Oil 20 bbls. Gas None MCF	Water % 80 bbls. Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold)

Perforations