

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

10-27-130 Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791 EXPIRATION DATE 6-30-84

OPERATOR Ronnie Hon Oil & Gas API NO. 15-073-22,930

ADDRESS P O Box 215 COUNTY Greenwood

Neodesha, Kansas 66757 FIELD Spring

** CONTACT PERSON Ron Hon PROD. FORMATION Squirrel
PHONE 325-3074

PURCHASER Eureka Crude LEASE Kester

ADDRESS Eureka, Kansas WELL NO. 25A

DRILLING Caney Valley Drilling 1710 Ft. from South Line and

CONTRACTOR Caney, Kansas 1710 Ft. from West Line of (E)

ADDRESS the SW (Qtr.) SEC 10 TWP 27 RGE 13 NWX

PLUGGING CONTRACTOR ADDRESS N/A State Geological Survey
WICHITA BRANCH

TOTAL DEPTH 1280' PBTD N/A

SPUD DATE 8-8-83 DATE COMPLETED 8-10-83

ELEV: GR 990 DF NA KB NA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 28333

Amount of surface pipe set and cemented 40' DV Tool Used? NA

WELL PLAT			

(Office Use Only)
KCC ☒
KGS ☒
SWD/REP ☒
PLG. ☐

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth Interval treated	
5 sks. sand and 50 lbs. water gel		1226-1236	
Acid 15% -50 gal.			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Estimated Production -I.P.		Gravity	
The statements and allegations contained herein are true and correct to the best of my knowledge and belief.		MCF % bbls. Gas-oil ratio CFPB	

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

25A

Kester

10-27-1961

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. ☒				
Clay	0	26		
Shale	26	43		
Lime	43	52		
Shale	52	202		
Lime	202	205		
Shale	205	208		
Lime	208	215		
Shale	215	394		
Lime	394	430		
Shale	430	455		
Lime	455	463		
Shale	463	519		
Lime	519	524		
Shale	524	532		
Lime	532	539		
Shale	539	550		
Lime	550	553		
Shale	553	630		
Lime	630	642		
Shale	642	662		
Lime	662	681		
Shale	681	694		
Lime	694	696		
Shale	696	707		
Lime	707	712		
Shale	712	739		
Lime	739	774		
Shale	774	787		
Lime	787	800		
Shale	800	811		
Lime	811	842		
Shale	842	845		
Lime	845	923		
Shale	923	935		
Lime	935	940		
Shale	940	949		

MAY 14 1964

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"		47.1'	Portland	10	none
Production	5 1/8"	2 1/2 10thd		1280	Circulated by Consolidated		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA	NA	NA			
TUBING RECORD			3	2" DML-HSC	1220-1230
Size	Setting depth	Packer set at			

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

(E)

OPERATOR Hon Oil & Gas

LEASE NAME Kester

SEC. 10 TWP. 27 RGE. 13

CWX

FILL IN WELL LOG AS REQUIRED: WELL NO. 25A

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	949	975		
Shale	975	1008		
Lime	1008	1053		
Shale	1053	1060		
Lime	1060	1105		
Lime	1105	1110		
Shale	1110	1113		
Lime	1113	1123		
Shale	1123	1127		
Lime	1127	1130		
Shale	1130	1133		
Lime	1133	1177		
Shale	1177	1180		
Lime	1180	1195		
Shale	1195	1203		
Lime	1203	1208		
Shale	1208	1218		
oil, sand	1218	1230		
Shale	1230	1280		
	1280TD			