

4-27-13E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S API NO. 15-073-25571
County GREENWOOD
W 1/2 NW 1/4 Sec. 4 Twp. 27 Rge. 13 East West

Operator: License # 03516
Name IVAN G. BLACK
Address P.O. Box 48A
City/State/Zip TARBORO, KS 66772

1560 Ft North from Southeast Corner of Section
2500 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name BLACK Well # 1

Operator Contact Person IVAN BLACK
Phone 316-637-2648

Field Name

Contractor: License # 6862
Name TUBBS DRILLING CO

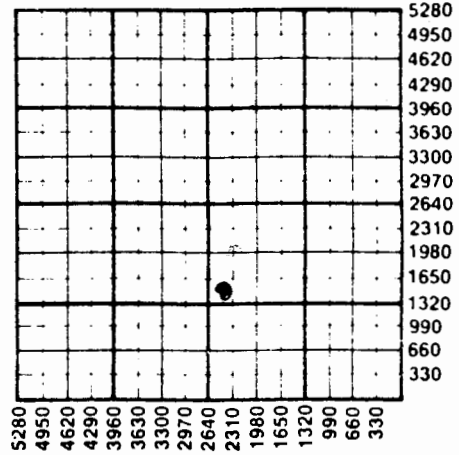
Producing Formation NONE

Wellsite Geologist VONG
Phone

Elevation: Ground 1050 KB

Designate Type of Completion
 New Well Re-Entry Workover

Section Plat



Gas SWD Temp Abd
 Dry Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-16-87 10-23-87 SAME DAY
Spud Date Date Reached TD Completion Date
1303
Total Depth PBDT

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 40 w/ 10 SX cmt
Cement Company Name TUBBS DRILLING
Invoice #

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

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SIDE TWO

Operator Name IVAN BLACK Lease Name BLACK Well # 1

Sec. 4 Twp. 27 Rge. 13 East West County GREENWOOD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9"	7"		40'	PORTLAND A	10	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

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TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

Black # 1

Black Oil Co.
Toronto, Kans.

10-25-87

Soil	1
lime	17
shale	19
red bed	25
shale	71
lime	81
shale	103
lime	110
shale	233
lime	238
shale	243
sand	275
shale	410
lime	484
shale	555
lime	575
shale	654
lime	123
shale	728
lime	738
shale	757
lime	863
shale	873
lime	909
shale	914
lime	935
shale	945
lime	947
shale	985
lime	988
shale	1052
lime	1055
shale	1065
lime	1093
shale	1147
lime	1150
shale	1157
lime	1172
shale	1175
lime	1179
shale	1201
lime	1214
shale	1219
lime	1226
shale	1303 td

42 ft. 7 in. surface pipe cemented with 15 sacks

NOV + 9 1987
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

STATE COMMISSIONER OF GEOL. & MIN.

NOV 17 1987

CONSERVATION DIVISION
Wichita, Kansas