

COPY

WICHITA BRANCH

15-27-13E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791 EXPIRATION DATE 6-1-84

OPERATOR Hon Oil & Gas API NO. 15-073-22,837

ADDRESS Box 215 COUNTY Greenwood

Neodesha, Ks. 66757 FIELD Spring

** CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel
PHONE 325-3074

PURCHASER Eureka Crude Purchasing LEASE Engstrom "A"

ADDRESS Eureka, Ks. WELL NO. 4

DRILLING Caney Valley Drilling WELL LOCATION NE

CONTRACTOR ADDRESS 1155Ft. from North Line and

Box 350 715 Ft. from East Line of (E)

Caney, sk 67333 the NE (Qtr.) SEC 15 TWP 27 RGE 13 (W)

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR N/A

ADDRESS

TOTAL DEPTH 1225' PBTD

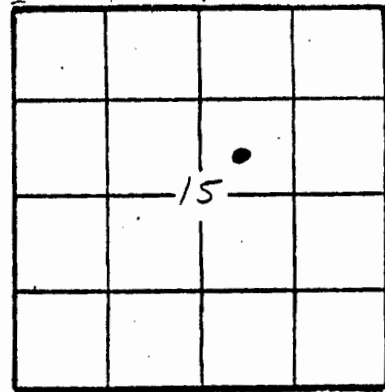
SPUD DATE 4-28-83 DATE COMPLETED 4-29-83

ELEV: GR 1020' DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~DRILL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-28334.

Amount of surface pipe set and cemented 42.95' DV Tool Used?



KCC
KGS
SWD/REP
PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
30 sacks Frac sand- 100 BB gelled salt water	1160-1170

Date of first production July 1, 1983 Producing method (flowing, pumping, gas lift, etc.) Pump Gravity 25

Estimated Production -I.P. Oil 5 bbls. Gas none Water 50 % 5 bbls. Gas-oil ratio --- CFPB

WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Clay	0	15		
Shale	15	136		
Lime	136	139		
Sandy shale	139	195		
Shale	195	321		
Lime	321	359		
Shale	359	369		
Lime	369	392		
Shale	392	454		
Lime	454	478		
Shale	478	484		
Lime	484	487		
Shale	487	571		
Lime	571	586		
Shale	586	608		
Lime	608	618		
Shale	618	643		
Lime	643	660		
Shale	660	675		
Lime	675	715		
Shale	715	727		
Lime	727	762		
Shale	762	765		
Lime	765	777		
Shale	777	783		
Lime	783	785		
Shale	785	799		
Lime	799	865		
Shale	865	876		
Lime	876	878		
Shale	878	889		
Lime	889	893		
Shale	893	945		
Lime	945	953		
Shale	953	957		
Lime	957	963		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	42.95	Portland	10	1 sack Cal.
Production	6 1/4"	4 1/2"	9.5	1200	Circulated by Consolidated		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	1150	none	2	3" DML-RTG	1160-1170

OPERATOR Hon Owl & Gas

LEASE NAME Engstrom

SEC. 15 TWP. 27 RGE. 13

FILL IN WELL LOG AS REQUIRED: WELL NO. 4A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	963	973		
Lime	973	974		
Shale	974	978		
Lime	978	989		
Shale	979	1066		
Lime	1066	1070		
Shale	1070	1074		
Shale	1074	1110		
Shale	1110	1112		
Lime	1112	1118		
Shale	1118	1121		
Lime	1121	1138		
Shale	1138	1140		
Lime	1140	1149		
Shale	1149	1154		
Core #1	1154	1172		
Shale	1172	1217		
Lime	1217	1219		
Shale	1219	1225TD		