

9-27-13E

and

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sunrise Oil Company *6964*

API NO. 15-073-22,068

ADDRESS P.O. Box 447

COUNTY Greenwood

Fredonia, Kansas 66736

FIELD Wildcat

**CONTACT PERSON Bob Davis

PROD. FORMATION Squirrel

PHONE 316-378-4406

LEASE Shinkle

PURCHASER Square Deal Oil Company

WELL NO. 01-04

ADDRESS P.O. Box 883

WELL LOCATION NW,NE

Chanute, Kansas 66720

DRILLING CONTRACTOR Bub Snow Drilling Company

815 Ft. from E Line and

ADDRESS P.O. Box 285

815 Ft. from N Line of

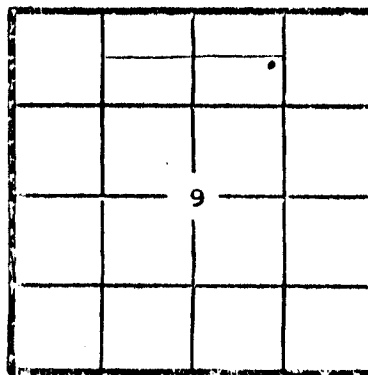
Harrison, Arkansas 72601

the SEC. 9 TWP. 27 RGE. 13E

WELL PLAT

PLUGGING CONTRACTOR State Geological Survey

ADDRESS WICHITA BRANCH



KCC
KGS
(Office Use)

TOTAL DEPTH 1354 PFTD _____

SPUD DATE 9-2-81 DATE COMPLETED 9-3-81

ELEV: GR 1079 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Wilson SS, I, _____

James M. Dickinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (~~OPR~~)(OF) Sunrise Oil Company

OPERATOR OF THE Shinkle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 01-04 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF October, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

381-56-P

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RE OR OTHER DESCRIPTIVE INFO-MATIO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			9-27-13E	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
6000# sand, 140 bbl water		1284-1294
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
		Pumping
		Gravity
		23
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	10	
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	
		bbls.
		CFPP
		Perforations
		21 @ 1284-1294

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 7/8	7	17	50	Portland	5	
Casing	6 1/4	4	9 1/2	1280	Portland	132	3 sks Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2 alum	1284-1294

TUBING RECORD

Size	Setting depth	Fechar set at
2 3/8	1290	

9-27-13E

OPERATOR Sunrise Oil Company LEASE NAME Shinkle SEC. 9 TWP. 27 RGE. 13E

FILE IN WELL LOG AS REQUIRED:

01-04

Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0	16		
Dk. grey shale	16	30		
Lime/grey shale	30	50		
Red shale/lime	50	100		
Lime	100	115		
Shale/lime	115	130		
Sand (Water)	130	145		
Shale/sand	145	170		
Dk. grey shale	170	265		
Lime	265	285		
Sandy shale	285	300		
Shale/sand	300	330		
Sandy shale	330	380		
Dk. grey shale	380	453		
Lime	453	516		
Dk. grey shale	516	588		
Lime	588	602		
Sandy shale	602	660		
Shale/lime	660	685		
Lime (Iola) 20-25 water	685	735		
Sand (New Albany)	735	741		
Shale/Lime	741	750		
Sand	750	761		
Dk. grey shale	761	770		
Lime	770	785		
Dk. grey shale	785	808		
Lime (808 top K.C.) 35-40 water	808	901		
Black shale	901	904		
Lime	904	909		
Sandy shale (Dodds creek sand)	909	917		
Lime	917	942		
Black shale	942	947		
Lime (Bottom K.C.)	947	977		
Black shale	977	1007		
Lime	1007	1015		
Black shale	1015	1040		
Sandy shale	1040	1065		
Lime (Lenapah)	1065	1085		
Dk. Grey shale	1085	1098		
Lime (Altamont)	1098	1115		
Sand/shale	1115	1160		
Sandy shale	1160	1183		
Lime (Pawnee)	1183	1213		
Dk. Grey Shale	1213	1232		
Lime (Ft. Scott)	1232	1250		
Oil	1232	1240		
Black shale	1250	1257		
Lime (Oswego)	1257	1265		
Shale/lime	1265	1277		
Sand (Oil)	1277	1304		
Sandy shale	1304	1307		
Dk. Grey shale	1307	1330		
Lime	1330	1332		
Black shale (cattlemen)	1332	1340		
Sandy shale	1340	1354 TD		