

COPY

AFFIDAVIT OF COMPLETION FORM

22-27-13c
ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791 EXPIRATION DATE 6/85

OPERATOR Ronnie J. Hon Oil & Gas API NO. 15-073-22,846

ADDRESS P.O. Box 215 COUNTY Greenwood

Neodehsa, Ks. FIELD Spring

** CONTACT PERSON Ronnie J. Hon PROD. FORMATION Mississippi
PHONE 316/325-3074

PURCHASER Eureka Crude LEASE Marr "B"

ADDRESS P.O. Box 190 WELL NO. 1

Eureka, Ks. 67045 WELL LOCATION SW/4 - SW/4

DRILLING Caney Valley Drilling Co. 610 Ft. from South Line and

CONTRACTOR P.O. Box 350 170 Ft. from West Line of (E)

ADDRESS Caney, Ks. 67333 the SW (Qtr.) SEC 22 TWP 27 RGE 13 (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1600' PBTD _____

SPUD DATE 5-4-83 DATE COMPLETED 5-6-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~KAMLEY~~ (ROTARY) ~~KAM~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 43' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

MAY 14 1984

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey
WICHITA BRANCH

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

22-27-13E^{PL}

SIDE TWO (Page Two)

ACO-1 WELL HISTORY (E)

OPERATOR Hon Oil & Gas LEASE NAME Marr "B" 1 SEC. 22 TWP. 27 RGE. 13

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1156	1160		
Lime	1160	1169		
Shale	1169	1173		
Lime	1173	1176		
Shale	1176	1180		
Lime	1180	1197		
Shale	1197	1204		
Lime	1204	1211		
Shale	1211	1216		
Sand & Shale	1216	1354		
Sand	1354	1379		
Shale	1354	1379		
Shale	1379	1485		
Sand & Shale	1485	1519		
Miss. Chat.	1519	1533		
Lime	1533	1600TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
20 sks. sand-5 gal. AY15- 15 gal. ADA foamer-300 gal.			
acid 15% -250 gal. 7% acid-		1524-1528	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
No Production - working interest plan to re-complete			
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	

Perforations