

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5791 EXPIRATION DATE September 3, 1983

OPERATOR Hon Oil & Gas API NO. 15-073-22,758

ADDRESS P.O. Box 215 COUNTY Greenwood

Neodesha, Ks. 66757 FIELD Spring

\*\* CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel

PHONE (316) 325-3074

PURCHASER Square Deal Oil Co. LEASE Marr

ADDRESS P.O. Box 883 WELL NO. 1A

Chanute, Ks. 66720 WELL LOCATION NE

DRILLING Caney Valley Drilling Co. 170 Ft. from North Line and

CONTRACTOR 1490 Ft. from East Line of (E)

ADDRESS Caney, Ks. 67333 the NE (Qtr.) SEC22 TWP27 RGE13

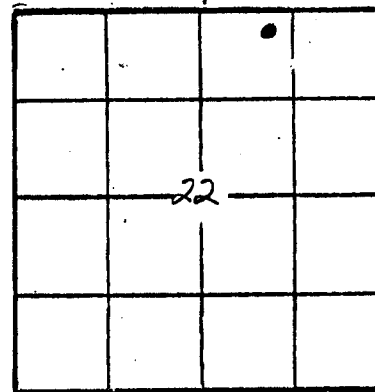
RECEIVED  
STATE CORPORATION

PLUGGING Kcc Office (Office Use Only)

CONTRACTOR Chanute, Ks. 66720

ADDRESS Chanute, Ks. 66720

WELL PLAT



KCC  
KGS ✓  
SWD/REP  
PLG.

TOTAL DEPTH 1200 PBT

SPUD DATE 3-4-83 DATE COMPLETED 3-8-83

ELEV: GR 996 DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 43.5' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/>						
Clay			0	18		
Sandy shale			18	60		
Shale			60	125		
Lime			125	128		
Shale			128	131		
Lime			131	135		
Shale			135	138		
Sand			138	166		
Shale			166	267		
Sandy shale			267	286		
Shale			286	320		
Lime			320	397		
Shale			397	433		
Lime			433	480		
Shale			480	549		
Sand			549	557		
Shale			557	565		
Lime			565	573		
Shale			573	579		
Sand			579	599		
Shale			599	601		
Lime			601	611		
Shale			611	639		
Lime			639	671		
Shale			671	675		
Lime			675	708		
Shale			708	721		
Lime			721	768		
Shale			768	774		
Lime			774	778		
Shale			778	792		
Lime			792	860		
Shale			860	887		
Lime			887	891		
Shale			891	938		
Lime			938	978		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	43.5	Portland	10	4% cal,
Production	6 1/2"	4 1/2"	9.5	1170	Bulk	225	2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	1120	N/A	3	3 1/8 DML-HSC	1155-1161

State Geological Survey  
WICHITA BRANCH

22-27-13E

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hon Oil & Gas LEASE NAME Marr

SEC. 22 TWP. 27 RGE. 13 (E) (40) x

FILL IN WELL LOG AS REQUIRED: WELL NO. 1A

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	978	1053		
Lime	1053	1061		
Shale	1061	1066		
Lime	1066	1089		
Shale	1089	1104		
Lime	1104	1128		
Shale	1128	1133		
Lime	1133	1147		
Shale	1147	1157		
Sand	1157	1162		
Shale	1162	1200TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
<del>100 Sacks Sand - 160 BB Salt Water</del>		1155- 1161
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-25-83	Pump	25
Estimated Production - I.P.	Gas	Water
Oil 10	None	% 1
10	MCF	1 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	N/A CFPB
	19	