

36507-15E

KANSAS CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ...9418...  
name ...Bonanza Energy Corporation...  
address P.O. Box A...  
City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb  
Phone 316-698-2495

Contractor: license # 9418  
name Bonanza Energy Corporation

Site Geologist Michael L. Ebers  
Phone 615-484-4527

PURCHASER Bonanza Energy Corp.

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

4 Aug '84 9 Aug '84 21 Sept '84  
Start Date Date Reached TD Completion Date

1160' Total Depth PBSD

Depth of Surface Pipe Set and Cemented at 42 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1151 feet depth to surface w/ 95 SX cmt

API NO. 15 - 205 - 23,909

County Wilson

SW... SW... SW... Sec. 3... Twp. 27s Rge. 15

220 Ft North from Southeast Corner of Sec  
5060 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

Lease Name East McCune Well# 1

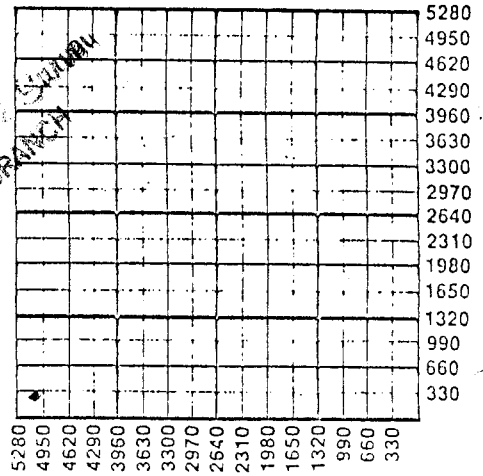
Field Name Silver City - South

Producing Formation Upper Bartlesville

Elevation: Ground 900' KB

Section Plat

MAR 24 1995  
Geological  
WICHITA BRANCH



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner (Well) ... Ft West From Southeast Corner

Surface Water... Ft North From Southeast Corner (Stream, Pond etc.) ... Ft West From Southeast Corner

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # E. 24,038

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3- confidentiality in excess of 12 months.

Operator Name Bonanza Energy Corp, Lease Name East McCune Well# 1 SEC. 3 TWP. 27s RGE. 15

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

| Name               | Top   | Bottom |
|--------------------|-------|--------|
| Ft. Scott          | 828'  |        |
| Upper Bartlesville | 1057' | 1091'  |
| Lower Bartlesville | 1091' | 1144'  |

**TUBING RECORD** size 2 7/8 set at 1151' packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 21 Sept. '84 Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

| Estimated Production Per 24 Hours | Oil | Gas            | Water          | Gas-Oil Ratio | Gravity   |
|-----------------------------------|-----|----------------|----------------|---------------|-----------|
| <u>3</u> Bbls                     |     | <u>100</u> MCF | <u>35</u> Bbls | <u>CFPB</u>   | <u>23</u> |

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  
 other (specify) \_\_\_\_\_

..... 1055' .....

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement  | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------|--------------|----------------------------|
| Surface.....      | <u>10. 3/4"</u>   | <u>7"</u>                 | .....          | <u>42'</u>    | <u>Portland</u> | <u>6</u>     | .....                      |
| Production.....   | <u>6 1/2"</u>     | <u>4 1/2"</u>             | <u>10 1/2</u>  | <u>1151'</u>  | <u>Portland</u> | <u>95</u>    | .....                      |

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

| shots per foot | specify footage of each interval perforated | (amount and kind of material used)               | Depth                        |
|----------------|---------------------------------------------|--------------------------------------------------|------------------------------|
| <u>1</u>       | <u>1055' - 1075'</u>                        | <u>50 sacks sand - 165 bbl gelled salt water</u> | <u>1055'</u><br><u>1085'</u> |