

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH
23-27-15E
ACO-1
AUG

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR OB-HJ-OC

API NO. 15-205-22,835

ADDRESS Box 218

COUNTY Wilson

Buffalo, Ks 66717

FIELD Buffalo

**CONTACT PERSON Billy O'Bryan

PROD. FORMATION Cattleman

PHONE 316-537-6831

LEASE Neuenschwander

PURCHASER Square Deal

WELL NO. 1 West #C-3

ADDRESS Chanute, Kansas 66717

WELL LOCATION _____

DRILLING Mesa Drilling, Inc

165' Ft. from NL Line and

CONTRACTOR _____

165' Ft. from EL Line of

ADDRESS Box 266

SE 1/4 of NE 1/4
the SEC. 23 TWP. 27 RGE. 15E

Yates Center, Ks 66783

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

RECEIVED

STATE CORPORATION COMMISSION

JUN 16 1982

CONSERVATION DIVISION

		23	

KCC
KGS
(Office Use)

TOTAL DEPTH 980' PBTD _____

SPUD DATE 5-7-82 DATE COMPLETED 5-10-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Wilson SS, I, _____

Bill O'Bryan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) Jessen and Herzog

OPERATOR OF THE Neuenschwander LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. C-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF May, 1982 AND THAT

321-70-28

23-27-15e

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil & sand	0	7		
sand stone	7	25		
shale	25	88		
lime sandy	88	215		
shale	215	281		
lime	281	292		
shale	292	308		
lime	308	387		
shale	387	410		
lime	410	471		
shale	471	487		
lime	487	504		
shale	504	539		
lime	539	542		
shale	542	559		
lime	559	564		
shale	564	589		
lime	589	600		
sandy lime	600	615		
shale	615	691		
lime (broken)	691	720		
shale	720	749		
lime	749	765		
shale	765	771		
lime	771	775		
shale	775	810		
sand (dry)	810	828		
sandy shale	828	908		
sand (show odor)	908	917		
sand (show odor black)	917	919		
coal	919	920		
shale	920	980		
TD	980			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	9 3/4	6 5/8	17	50'	1	10	
Production	2 7/8	new		bottom to top	1	110	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at