

24-27-15E

Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5757 EXPIRATION DATE 6/30/83

OPERATOR Bill O'Bryan API NO. 15-205-22,918

ADDRESS Box 218 COUNTY Wilson

Buffalo, Kansas 66717 FIELD Buffalo

** CONTACT PERSON Bill O'Bryan PROD. FORMATION Cattlemans
PHONE 316-537-6831

PURCHASER Square Deal LEASE Sharp

ADDRESS P.O.Box 883 WELL NO. 3

Chanute, Kansas 66720 WELL LOCATION

DRILLING Mesa Drilling 495' Ft. from NL Line and

CONTRACTOR Box 266 490' Ft. from EL Line of

Yate Center, Kansas 66783 the E 1/2 of SW 1/4 (Qtr.) SEC 24 TWP 27 RGE 15E.

PLUGGING CONTRACTOR ADDRESS

*State Geological Survey
WICHITA BRANCH*

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 1007' PBTD

SPUD DATE 6/28/82 DATE COMPLETED 7/1/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, etc.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
60 sacks of sand	934.5'--943.5'

Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. Oil Gas Water % Gas-oil ratio
Dispersion of gas (vented, used on lease or sold) bbls. MCF bbls. CFPB

Perforations

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Laidlaw & O'Bryan

LEASE Sharp

SEC. 24 TWP. 27 RGE. 15E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil & clay	0	5		
lime	5	30		
shale	30	127		
lime	127	149		
shale	149	223		
lime	223	235		
sand	235	275		
shale	275	309		
lime (broken)	309	416		
shale	416	444		
lime	444	451		
shale	451	457		
lime	457	501		
shale	501	523		
lime	523	533		
shale	533	615		
lime	615	643		
shale	643	714		
lime	714	746		
shale	746	775		
lime	775	793		
shale	793	798		
lime	798	803		
shale	803	807		
sand	807	820		
shale	820	936		
sand (show-odor)	936	946		
coal	946	948		
shale	948	1007		
TD	1007			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/4	6 5/8	17	50'	1	15	
Production	2 7/8	new		bottom to top	1	110	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2 1/8 alum	934.5---943.5

TUBING RECORD

Size	Setting depth	Packer set at