

9-27-156 61

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6014
name L & L Oil Company
address P.O. Box 13

City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb
Phone 316-698-2495

Contractor: license # 6014
name L & L Oil Company

Wellsite Geologist M.L. Ebers
Phone 615-484-4527

PURCHASER Square Deal Oil Company

Describe Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

1-16-83 9-23-83 9-30-83

Spud Date Date Reached TD Completion Date

1252

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1252 feet depth to surface w/ 130 SX cmt

API NO. 15-205-23,526

County Wilson

NE SE NE Sec 9 Twp 27 Rge 15
(location) IX East West

3740 Ft North from Southeast Corner of Section

660 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

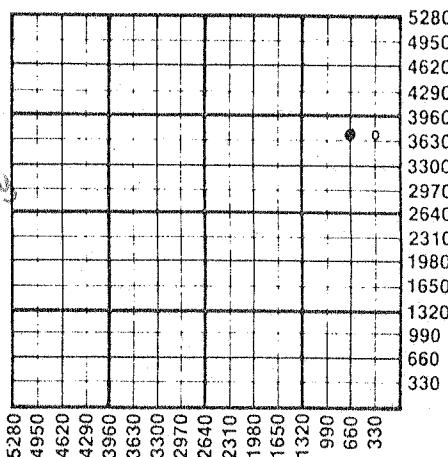
Lease Name Dale Payne Well# 3

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 975 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-23,182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

321-56-8
SIDE TWO

Operator Name L & L Oil Company Lease Name D. Payne Well# 3 SEC 9 TWP 27 RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th><th>Top</th><th>Bottom</th></tr> </thead> <tbody> <tr> <td>Ft. Scott Lime</td><td>924</td><td>953</td></tr> <tr> <td>Lower Bartlesville</td><td>1178</td><td>1252</td></tr> </tbody> </table>			Name	Top	Bottom	Ft. Scott Lime	924	953	Lower Bartlesville	1178	1252
Name	Top	Bottom												
Ft. Scott Lime	924	953												
Lower Bartlesville	1178	1252												
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No												
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No												

TUBING RECORD size 2 7/8" set at 1120 packer at				Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production 9-30-83	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil 20 Bbls	Gas 10 MCF	Water 35 Bbls	Gas-Oil Ratio CFPB 21		Gravity

Disposition of gas: <input checked="" type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease	METHOD OF COMPLETION <input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	PRODUCTION INTERVAL 1181-1185
	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	1194-1214

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	10 3/4" 6 1/4"	7" 4 1/2"	10 1/2#	40' 1233'	Portland A Portland A	12 130	2% Gel

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	1181-1185	50 sacks of sand; 150 bbl gelled water	1181-1185
2	1194-1202		1194-1214
2	1204-1214		