

9-27-1561

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6014
name ..L. & L. Oil. Company.....
address P.O., Box 13.....
City/State/Zip ...Benedict, KS... 66714.....

Operator Contact Person Douglas, L., Lamb.....
Phone 316-698-2495.....

Contractor: license # 6014.....
name ..L. & L. Oil. Company.....

Wellsite Geologist M.L. Ebers.....
Phone 615-484-4527.....

PURCHASER ..Square Deal Oil Company.....

D Date Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9-3-83 9-8-83 9-23-83

Spud Date Date Reached TD Completion Date

1252.....

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from ... 1252 feet depth to ... surface ... w/ ... 140 SX cmt

API NO. 15 - 205-23,525

County .. Wilson.....
S4 SE NE Sec 9 Twp 27 Rge 15 1x East
West
(location)

..... 2860 Ft North from Southeast Corner of Section
..... 660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

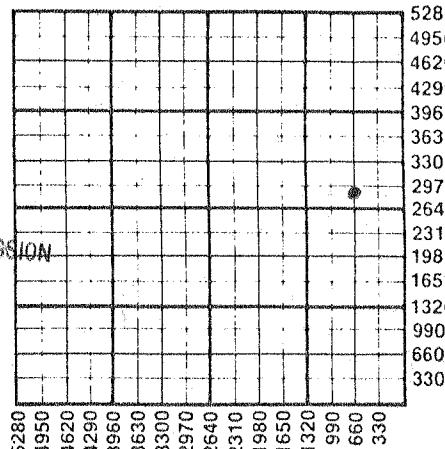
Lease Name .. Dale Payne Well# 4

Field Name ... Silver City - South

Producing Formation .. Lower Bartlesville

Elevation: Ground 1000 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal

Repressuring

Docket # ... D-23,182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
Confidentiality in excess of 12 months.

SIDE TWO

Operator Name L & L Oil Company Lease Name D. Payne Well# 4 ... SEC. 9 TWP. 27 ... RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes No

Formation Description

 Log Sample

Name

Top

Bottom

Ft. Scott Lime	925	952
Squirrel Sand	974	995
Lower Bartlesville	1184	1231

TUBING RECORD size 2 7/8" set at 1154 packer at Liner Run Yes No

Date of First Production 9-23-83 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil 15 Bbls	Gas 5 MCF	Water 50 Bbls	Gas- Oil Ratio	Gravity
				CFPB	21

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

 openhole perforation
 other (specify)

PRODUCTION INTERVAL

11.96-12.20

 Dually Completed.
 Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used						
Report all strings set- conductor, surface, intermediate, production, etc.						
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used
surface production	10 3/4"	7"	10 1/2	40 1245	Portland A	13 140
	6 1/4"	4 1/2"				60/40 P02; 5% Salt; 6% Gilsonite
PERFORATION RECORD						
specify footage of each interval perforated						
shots per foot	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)					Depth
2	30 sacks of sand; 120 bbl gelled water					11.96-12.20
2	12.10 - 12.20					