



SIDE ONE

9-27-156

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6014
name L. & L. Oil Company
address P.O. Box 13
City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb
Phone 316-698-2495

Contractor: license # 6014
name L. & L. Oil Company

Wellsite Geologist M. L. Ebers
Phone 615-484-4527

PURCHASER Square Deal Oil Company

Date Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
9-3-83 9-8-83 9-23-83
Spud Date Date Reached TD Completion Date

Total Depth 1252 PBTD
Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1252 feet depth to surface w/ 140 SX cmt

API NO. 15- 205-23,525

County Wilson

S4 SE NE Sec 9 Twp 27 Rge 15 East West
(location)

2860 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

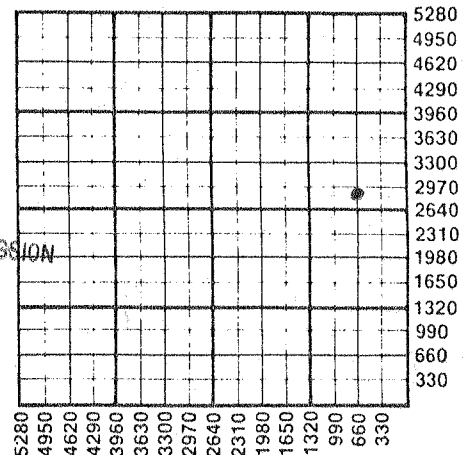
Lease Name Dale Payne Well# 4

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 1000 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # D-23,182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

SIDE TWO

Operator Name L. & L. Oil Company Lease Name D. Payne Well# 4 SEC. 9 TWP. 27 RGE. 15 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Ft. Scott Lime	925	952
Squirrel Sand	974	995
Lower Bartlesville	1184	1231

TUBING RECORD size <u>2 7/8"</u> set at <u>1154</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>9-23-83</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____		
Estimated Production Per 24 Hours	Oil	Gas	Water
	<u>15</u> Bbls	<u>5</u> MCF	<u>50</u> Bbls
		Gas-Oil Ratio	Gravity
		<u>CFPB</u>	<u>21</u>

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify) _____

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

.....1196-1220.....

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	<u>10 3/4"</u> <u>6 1/4"</u>	<u>7"</u> <u>4 1/2"</u>	<u>10 1/2</u>	<u>40</u> <u>1245</u>	<u>Portland A</u> <u>Portland A</u>	<u>13</u> <u>140</u>	<u>60/40 POZ;</u> <u>5% Salt;</u> <u>6% Gilsonite</u>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
<u>2</u>	<u>1196 - 1206</u>			<u>30 sacks of sand; 120 bbl gelled water</u>		<u>1196-1220</u>	
<u>2</u>	<u>1210 - 1220</u>						