

9-07-15 E P

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6014
name L & L Oil Company
address P.O. Box 13
City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb
Phone 316-698-2495

Contractor: license # 6014
name L & L Oil Company

Wellsite Geologist M.L. Ebers
Phone 615-484-4527

PURCHASER Square Deal Oil Company, WICHITA BRANCH

Date Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name CONSERVATION DIVISION
Comp. Date Old Total Depth Wichita, Kansas

API NO. 15 - 205-23,730

County Wilson

C SE NE Sec 9 Twp 27 Rge 15 East
(location) West

3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

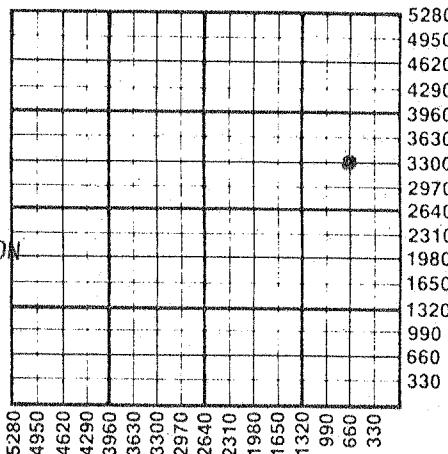
Lease Name Dale Payne **Well#** 6

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 1027 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAY 21 1985

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3-12-84 3-15-84 3-30-84

Spud Date Date Reached TD Completion Date

1314
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1314 feet depth to surface w/ 120 SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:

Disposal
 Repressuring

Docket # D-23,182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
or confidentiality in excess of 12 months.

371-16-19

SIDE TWO

Operator Name L & L Oil Company Lease Name D. Payne Well# 6 SEC. 9 TWP. 27 RGE. 15

 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes No

Formation Description

 Log Sample

Name	Top	Bottom
Pawnee Lime	914	
Ft. Scott Lime	970	
Lower Squirrel	1024	
Lower Bartlesville	1210	1300

TUBING RECORD

size 2 7/8" set at 1250 packer at

Liner Run

 Yes NoDate of First Production
3-30-84

Producing method

 flowing pumping gas lift Other (explain)Estimated Production
Per 24 Hours

Oil

30 Bbls

Gas

10 MCF

Water

75 Bbls

Gas-Oil Ratio

Gravity

CFPB 21

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

 open hole perforation
 other (specify)

PRODUCTION INTERVAL

1230-1254

 Dually Completed. CommingledCASING RECORD new used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	10.3/4"	7"	39.....	Portland A	14.....
production.....	6.1/4"	4 1/2"	10 1/2	1313.....	Portland A	120.....	60/40. P.OZ; 2% Gel.....

PERFORATION RECORD

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	1230-1240	50 sacks sand; 140 bbl gelled water	1230-1254
2	1244-1254