

9-27-15E

280

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

Operator: license # 9418
name Bonanza Energy Corporation
address P.O. Box A
City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb
Phone ... 316-698-2495

C actor: license # 9418
name Bonanza Energy Corp.

Wellsite Geologist
Phone

P HASER Bonanza Energy Corp.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

Dr. Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

5 Aug. '85 9 Aug. '85 9 Sept. '85

Spud Date	Date Reached TD	Completion Date
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.. 13!... ..
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at²¹ feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1210 feet depth to surface w/ 100 SX cmt

API NO. 15 - 205 - 24,280

County ..Wilson.....

NE SE NE Sec. 9 Twp. 27s Rge. 15
(location)

3740... Ft North from Southeast Corner of Sect.

220 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

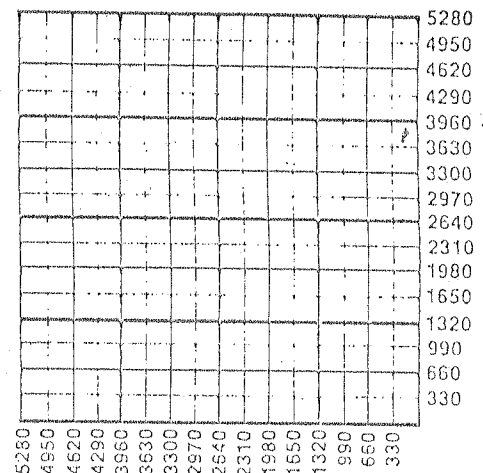
Lease Name Dale Payne Well# 7

Field Name ..Silver City - South

Producing Formation, Lower Bartlesville

Elevation: Ground 935' KB

Section Plat



X WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner a
(Well) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal

☐ Repressuring

Docket # : D. 23.182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building

SIDE TWO

Operator Name ..Bonanza Energy Corp..... Lease Name .Dale Payne Well# 7... SEC..... TWP. 27s... RGE. 15... ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Pawnee Limestone	823'	
Ft. Scott Limestone	877'	
Lower Squirrel Sand	930'	
Lower Bartlesville Sand	1120'	1194'

4	1124 - 1140	75 sacks sand with 300 bbls	1124'
		of gelled salt water	
2	1150' - 1160'		1173'
2	1166' - 1173'		

TUBING RECORD size 2 7/8" set at 1172' packer at

Liner Run ☐ Yes ☒ No

Date of First Production
9 Sept. '85

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

25

Bbls

Gas

20

MCF

Water

60

Bbls

Gas-Oil Ratio

CFPB

Gravity

23

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

1124' - 1173'

Disposition of gas: ☐ vented
☒ sold
☒ used on lease

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 3/4"	7"		21'	Portland	7	
production	6 1/4"	4 1/2"	10 1/2	1210'	Portland	100	

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth