

WELL COMPLETION REPORT AND DRILLER'S LOG WICHITA BRANCH

S. 1 T. 27 R. 15E W

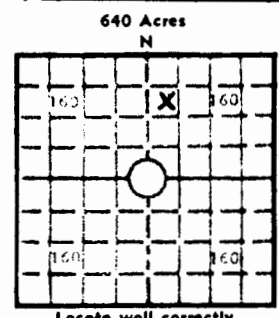
API No. 15 — 205 — 20,785  
County Number

Loc. SW NW NE

Operator  
Layton Oil Company

County Wilson

Address  
Box 263, Independence, KS 67301



Well No. #5 Lease Name Collison 'A'

Footage Location  
825 feet from (N) line 2475 feet from (E) line NE/4

Principal Contractor Layton Oil Company Geologist

Spud Date 3-1-80 Date Completed 7-15-80 Total Depth 1077 P.B.T.D. 1076

Elev.: Gr. 909

Directional Deviation Oil and/or Gas Purchaser  
Producer's Group, Inc.

DF. KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	20.0	36'	Portland	7	10# CaCl
Production	6 1/4"	4 1/2"	9.5	1076'	Portland	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" strap jets	1049-1053 1057-1060
			1	8 gm. glass jets	1049-1060

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4500# 20-40 1500# 10-20	1049-1060
360 gal. 15% acid	

**RELEASED**  
Date: 6/30/82  
FROM CONFIDENTIAL

INITIAL PRODUCTION

Date of first production 7-20-80	Producing method (flowing, pumping, gas lift, etc.) pumping
RATE OF PRODUCTION PER 24 HOURS Oil 4.00 bbls. Gas N/A MCF Water 55.00 bbls. Gas-oil ratio N/A CFPB	Disposition of gas (vented, used on lease or sold) vented
Producing interval (s) 1047-1077	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator Layton Oil Company

Well No. #5

Lease Name Collison 'a'

Oil

s 1 T.27S R15E<sup>E</sup> W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	3		
Clay	3	21		
Shale	21	134		
Lime	134	148		
W/Lime and Shale	148	164		
Shale	164	199		
Sandy Lime	199	246		
Lime	246	257		
Sandy Shale	257	279		
Sandy	279	283		
Sandy Shale	283	308		
Black Shale	308	311		
Shale	311	329		
Lime and Shale	329	338		
Lime	338	393		
Slate	393	396		
Lime	396	414		
Slate	414	420		
Lime	420	423		
Sand	423	431		
Sandy Shale	431	439		
Sandy Lime	439	458		
Sandy Shale	458	460		
Lime	460	469		
Sandy Shale	469	478		
Lime	478	528		
Sandy Shale	528	604		
dLime	604	607		
Sandy Shale and Lime	607	630		
Sandy Shale	630	635		
Lime	635	642		
W/Lime snady shale	642	650		
Sand	650	668		
Sandy Shale	668	688		
Lime	688	690		
Sandy Shale	690	738		
Lime	738	752		
Sandy Shale	752	773		
Sand	773	779		
Lime	779	794		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Tom Hutter*  
Signature

*Engineer*  
Title

*2-15-82*  
Date

1-23-126

1-27-15E

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, ST/DW, ETC.: 21

Operator  
Layton Oil Company

Well No. #5 Lease Name Collison 'A' Oil

s 1 T 27SR15E<sup>E</sup><sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Black Shale	794	801		
Lime	801	805		
Sandy Shale	805	808		
Sandy Lime	808	814		
Sand with Shle	814	830		
Shale	830	943		
Sandy Shale	943	1005		
Dark Shale	1005	1020		
dLt. Shale	1020	1028		
Gas Sand	1028	1045		
Oil Sand	1045	1077		
	1077TD			

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 1 1915  
 CONSERVATION DIVISION  
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date