

4/5/91
KANSAS DEPARTMENT OF REVENUE
MUNICIPAL CLERK

Sec. 3. Twp 27. Rge. 15 E

SIDE TWO

Operator Name Bonanza Energy Corporation Lease Name..... Clinesmith Well #. 2-3...

Sec..... 3 Twp..... 27 Rge..... 15 ☒ East
County..... Wilson ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Ft. Scott Limestone	828	859
Bartlesville Sand	1070	1148

No Driller's time log taken.

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 7/8	8 5/8					
Production	6 3/4	4 1/2	9.5	1217	60/40 Poz	205	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
1 shot per 9"	1104-1124			150 gal. 15% HCL 4000# 10/20 Silica Sand 154 bbl salt water		1104 to 1124	
TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes ☒ No	
		2 7/8	1114				
Date of First Production	Producing Method						
June, 1987	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	1 Bbls	20 MCF	60 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☒ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

..1104-1124.....

☐ Dually Completed
☐ Commingled

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