

4-27-15E

1110  
PI

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5069 EXPIRATION DATE 6/30/84

OPERATOR Argonaut Energy Corporation API NO. 15-205-23,404

ADDRESS P.O. Box 4060 COUNTY Wilson

Amarillo, TX 79116-4060 FIELD Clinesmith

\*\* CONTACT PERSON Kenneth E. Jones PROD. FORMATION \_\_\_\_\_  
PHONE 806/373-6885

BUYER \_\_\_\_\_ LEASE Clinesmith SWD

ADDRESS \_\_\_\_\_ WELL NO. SWD 1

WELL LOCATION \_\_\_\_\_

DRILLING Osage Drilling, Inc. 260 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 2540 Ft. from East Line of (E)  
ADDRESS P.O. Box 537 the NE 1/4 (Qtr.) SEC 4 TWP 27 RGE 15 (W).  
Chanute, KS 66720

PLUGGING \_\_\_\_\_ WELL PLAT (Office  
CONTRACTOR \_\_\_\_\_ Use Only)  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 1920 PBTD 1867'

D DATE 7-27-83 DATE COMPLETED 8/18/83

ELEV: GR 990 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 157.46 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, (Disposal),  
Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth E. Jones, being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.

Kenneth E. Jones  
(Name)

State Geological Survey  
WICHITA BRANCH

SIDE TWO

OPERATOR Argonaut Energy Corp.

LEASE Clinesmith

SEC. 4 TWP 27 RGE 15

4-27-156  
ACO-1 WELL HISTORY (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. SWD 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil & clay	0	29	State Geological Survey WICHITA BRANCH	
Shale	29	62		
Lime	62	109		
Shale	109	165		
Shale	165	172		
Sand	172	178		
Lime	178	194		
Shale	194	198		
Lime	198	215		
Shale	215	286		
Lime	286	299		
Shale	299	328		
Lime	328	336		
Shale	336	383		
Lime	383	388		
Shale	388	440		
Lime	440	496		
Shale	496	500		
Lime	500	534		
Shale	534	546		
Lime	546	555		
Lime	555	570		
Shale break	570	573		
Lime	573	580		
Shale break	580	585		
Lime broken.	585	648		
Shale	648	715		
Lime	715	721		
Shale w/lime streaks	721	728		
Lime broken & shaley	728	759		
Lime	759	764		
Shale	764	887		
Lime 40'	887	907		
Sandy shale	907	935		
If additional space is needed use Page 2, Side 2			Continued	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	9 7/8	7 5/8	26.40	157.46	Class "A"	107 Sx.	4 sx. CaCl
Casing	6 1/2	4 1/2	9.5%	1877	50/50 Poz	400 Sx.	2% Gel & 10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 SPF		1650'-1659'
Size 2 3/8"	Setting depth 1,626'	Packer set at 1,629'	1 SPF		1659'-1676'

4-27-15E

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Argonaut Energy Corp. LEASE NAME Clinesmith SWD 1 SEC. 4 TWP. 27 RGE. 15

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Lime 20'	935	952		
Lime 20'	952	953		
Shale	953	958		
Lime 5'	958	965		
Sandy shale	965	1008		
Shale	1008	1036		
Lime	1036	1038		
Shale	1038	1057		
Sandy shale	1057	1067		
Shale	1067	1140		
Sandy shale	1140	1151		
Oil sand good odor & show	1151	1162		
Sand fair odor	1162	1171		
Sand fair show	1171	1182		
Sand good show	1182	1199		
Sand water	1199	1252		
Lime	1252	1254		
Sandy shale	1254	1326		
Mississippi chat	1326	1331		
Mississippi lime	1331	1361		
Mississippi lime	1361	1568		
Mississippi lime	1568	1583		
Shale w/lime	1583	1614		
Lime w/shale	1614	1627		
Shale	1627	1656		
Sand	1656	1658		
Shale	1658	1665		
Lime Arbuckle	1665	1769		
Lime	1769	1920 T. D.		

State Geological Survey  
WICHITA BRANCH

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized w/4000 gal. 15% acid and ball sealers		1650'-76'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPB	
		Perforations	