

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9418
Name: Bonanza Energy Corp.
Address: P.O. Box 100
City/State/Zip Benedict, KS 66714
Purchaser: Bonanza Energy Corp.
Operator Contact Person: Douglas L. Lamb
Phone (316) 698-2495
Contractor: Name: Kephart Drilling Co.
License: 5379
Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
5/17/90 5/22/90 6/18/90
Spud Date Date Reached TD Completion Date

API NO. 15- 205-24,853
County Wilson
NE NW NE Sec. 4 Twp. 27 Rge. 15 E
372 Feet from (N) (circle one) Line of Section
1714 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)
Lease Name Clinesmith Well # 5-4
Field Name Clinesmith
Producing Formation Bartlesville
Elevation: Ground 1050.56 KB --
Total Depth 1296 PBTB 1295
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1295
feet depth to surface w/ 210 ex cmt.
Drilling Fluid Management Plan ALT IF 9-21-92
(Data must be collected from the Reserve Pit)
(Well was drilled with air)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas L. Lamb
Title President Date 3/20/92
Subscribed and sworn to before me this 20th day of March,
19 92.
Notary Public Marsha K. Lamb
Marsha K. Lamb
Date Commission Expires 4/5/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify) IS

SIDE TWO

Operator Name Bonanza Energy Corp. Lease Name Clinesmith Well # 5-4
 Sec. 4 Twp. 27 Rge. 15 East County Wilson
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lenapaw	802	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont	849	
Cored Bartlesville	1246-59	Pawnee	950	
List All E.Logs Run:	1259-87	Ft. Scott	1002	
GRN,CDL		Base Ft. Scott	1032	
DIG,CBL		Squirrel	1052	
		Ardmore	1105	
		"Upper" Bartlesville	1222	
		"Lower" Bartlesville	1267	
		Base Bartlesville	Not Drilled	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 1/2"	7"	NA	20	"A"	5	2%
Production	6 3/4"	4 1/2"	10.5	1295	Type "A"	190 sx	60-40 poz

mix, 20 sx OWC, 2% gel, 1/2 Flo-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/foot	1242-1253	100 sx 10-20 sand 20 sx 8-12 sand	1242-1277
	1265-1277	200 bbl x linked gelled KCL water	

TUBING RECORD

Size	Set At	Packer At	Liner Run
2 3/8" EUE	1246'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. June 18, 1990 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 2	Bbls.	Gas 30	Mcf	Water 120	Bbls.	Gas-Oil Ratio	Gravity 23
-----------------------------------	-------	-------	--------	-----	-----------	-------	---------------	------------

Disposition of Gas: Ventad Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 1242-1253
1265-1277