

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9418
Name: Bonanza Energy Corporation
Address P.O. Box 100
Benedict, Kansas
City/State/Zip 66714
Purchaser: Bonanza Energy Corporation
Operator Contact Person: Douglas L. Lamb
Phone (316) 698-2495

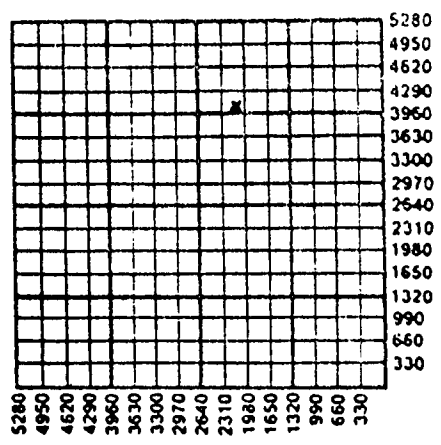
Drill Contractor: Name: McPherson Drilling Co.
License: 1166
Wellsite Geologist: Rex R. Ashlock

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAWD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date 9/90 Date Reached TD 7/13/90 Completion Date 7/26/90

API NO. 15- 205-24,855
County Wilson
S/2 NW NE Sec. 4 Twp. 27 Rge. 15 East West
3980 Ft. North from Southeast Corner of Section
1994 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Clinesmith Well # I-1
Field Name Clinesmith
Producing Formation Bartlesville
Elevation: Ground 1006 KB --
Total Depth 1341 PBTD 1310



Amount of Surface Pipe Set and Cemented at 21' Feet:
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1310
feet depth to surface w/ 230 sx amt.

5-22-91
Bond log

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all line logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. R. Ashlock
Title Agent Date 8/24/90

Subscribed and sworn to before me this 21st day of August, 1990.
Notary Public Marsha K. Lamb
Notary Commission Expires 4/5/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

Marsha K. Lamb
NOTARY PUBLIC
State of Kansas
APPT. EXPIRES

SIDE TWO

Operator Name: Bonanza Energy Corporation Lease Name Clinesmith Well # I-1
 Sec. 4 Twp. 27 Rge. 15 East West
 County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Base KS. City</td> <td>684</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>949</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>977</td> <td></td> </tr> <tr> <td>Verdigris</td> <td>1049</td> <td></td> </tr> <tr> <td>Bartlesville Zone</td> <td>1151</td> <td></td> </tr> <tr> <td>Bartlesville "Main" Sand</td> <td></td> <td>1176</td> </tr> <tr> <td>Base Bv (Sp1 Top)</td> <td>1308</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Base KS. City	684		Ft. Scott	949		Cherokee	977		Verdigris	1049		Bartlesville Zone	1151		Bartlesville "Main" Sand		1176	Base Bv (Sp1 Top)	1308	
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									

Cored: Bartlesville
 #1 1220-40
 #2 1240-60

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10" ±	8 5/8	NA	21'	Portland	5	2% cc
Production	6 3/4	4 1/2	10.5	1310	60 x 40 POZ Mix 2% Gel,	190 sx w/ 40 sx	190 sx w/ owc
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	1202-1212			80 sx of 10 x 20		1202-	
2	1220-1231			50 sx of 8 x 12		1238	
2	1235-1238			360 bbls Gelled wtr			
				Pre-treated w/15% HCl acid			
TUBING RECORD Size Set At Packer At 2 3/8 1185 1185				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) Input well						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 1202-1238

(Stamp area with illegible text)