

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL 4-27-156 4/20/83 P1
WY KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☐ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5069 EXPIRATION DATE 6/84 Renewal

ATOR Argonaut Energy Corporation API NO. 15-205-23.402

ESS P.O. Box 4060 COUNTY Wilson

Amarillo, TX 79116-4060 FIELD Clinesmith

** CONTACT PERSON Kenneth E. Jones PROD. FORMATION NONE
PHONE 806-373-6885

PURCHASER LEASE Eby

ADDRESS WELL NO. 1-4

WELL LOCATION NE SE NW

DRILLING Osage Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR 2970 Ft. from East Line of

ADDRESS P.O. Box 537 the NE $\frac{1}{4}$ (Qtr.) SEC 4 TWP 27 RGE 15 (E) (W)

Chanute, KS 66720

PLUGGING Osage Drilling, Inc. WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS P.O. Box 537 KCC

Chanute, KS 66720 KGS

TOTAL DEPTH 619' PBTD SWD/REP

DATE 6-13-83 DATE COMPLETED 6/20/83 PLG.

ELEV: GR 977' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

ET NO. OF DISPOSAL OR REPRESSURING WELL BEING
TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 160 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth E. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Argonaut Energy Corp. LEASE EbySEC. 4 TWP. 27 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil & clay	0	18		
Shale	18	43		
Lime	43	60		
Shale	60	62		
Lime	62	89		
Shale	89	124		
Lime	124	126		
Shale	126	153		
Lime	153	165		
Lime	165	167		
Shale	167	169		
Lime	169	193		
Shale	193	247		
Sand & shale	247	251		
Shale	251	264		
Lime	264	269		
Shale	269	271		
Lime	271	291		
Sand water	291	303		
Lime	303	318		
Shale w/lime	318	329		
Lime	329	332		
Shale	332	381		
Lime	381	383		
Lime	383	387		
Shale	387	413		
Lime	413	415		
Shale	415	423		
Lime	423	427		
Shale	427	439		
Lime	439	458		
Shale	458	465		
Lime	465	497		
Shale	497	503		
If additional space is needed use Page 2, Side 2			Continued	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7 5/8		160'	Class 'H'	64	2% CaCl & 1 qt. defoamer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					NONE
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

OPERATOR Argonaut Energy Corp. LEASE NAME Eby 1-4

SEC. 4 TWP. 27 RGE. 15 (E) (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Lime	503	523		
Shale	523	527		
Lime	527	529		
Shale	529	545		
Lime	545	561		
Shale sandy	561	566		
Lime	566	606		
Sand	606	619	T.D.	
Junk in hole. P&A 6/20/83				