

State Geological Survey  
WICHITA BRANCH

CONFIDENTIAL 4-27-156 6/27/83  
Eby P1  
KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.  
(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☐ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5069 EXPIRATION DATE 6/30/84 Renewal \_\_\_\_\_

OPERATOR Argonaut Energy Corporation API NO. 15-205-23,436

RESS P.O. Box 4060 COUNTY Wilson

Amarillo, Texas 79116 FIELD Clinesmith

\*\* CONTACT PERSON Kenneth E. Jones PROD. FORMATION None  
PHONE 806/373-6885

CHASER \_\_\_\_\_ LEASE Eby

ADDRESS \_\_\_\_\_ WELL NO. 1A-4

WELL LOCATION NE SE NW

DRILLING Osage Drilling, Inc. 1630Ft. from North Line and

CONTRACTOR P.O. Box 537 2940Ft. from East Line of

ADDRESS Chanute, Kansas 66720 the NE 1/4 (Qtr.) SEC 4 TWP 27 RGE 15 (E) (W)

PLUGGING Osage Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR P.O. Box 537 KCC \_\_\_\_\_

ADDRESS Chanute, KS 66720 KGS ☒

TOTAL DEPTH 1400' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

START DATE 6-23-83 DATE COMPLETED 6/27/83 PLG. \_\_\_\_\_

ELEV: GR 977' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

MARKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT				(Office Use Only)
				KCC _____
				KGS <input checked="" type="checkbox"/>
				SWD/REP _____
				PLG. _____
4				
<b>RELEASED</b>				
Date:		JUL 1 1984		
FROM CONFIDENTIAL				

Amount of surface pipe set and cemented 160 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth E. Jones, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth E. Jones  
(Name)

STATE NO. 56-4

OPERATOR Argonaut Energy Corp. LEASE Eby

ACO-1 WELL HISTORY (E)

SEC. 4 TWP. 27 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1A-4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	2		
Clay	2	23		
Sand rock	23	30		
Shale	30	44		
Lime	44	90		
Shale	90	157		
Lime	157	163		
Lime	163	192		
Shale	192	271		
Lime	271	284		
Shale	284	309		
Lime	309	329		
Shale	329	375		
Lime	375	393		
Shale	393	445		
Lime	445	468		
Shale	468	489		
Lime	489	495		
Shale	495	502		
Lime	502	527		
Shale w/lime streaks	527	557		
Lime Broken	557	616		
Shale	616	634		
Lime	634	664		
Shale	664	724		
Lime	724	726		
Shale	726	742		
Lime	742	744		
Shale	744	767		
Lime	767	779		
Shale	779	794		
Sand	794	801		
Sandy shale	801	879	Continued	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7 5/8"	26#	160'	Class A	80	2% CaCl & 1 qt. defoamer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					NONE
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

SIDE TWO (Page Two)

WICHITA BRANCH

ACO-1 WELL HISTORY

OPERATOR Argonaut Energy Corp LEASE NAME Eby 1A-4 SEC. 4 TWP. 27 RGE. 15 (E) (W)

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Lime	879	880		
Shale	880	886		
Lime	886	903		
Shale	903	922		
Sandy shale	922	931		
Lime	931	949		
Shale	949	955		
Lime 5'	955	962		
Shale	962	1183		
Sand/sandy shale good odor	1183	1314		
Lime	1314	1340		
Lime	1340	1400 T.D.		
D & A 6/27/83				