

4-27-15E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ..9418
name ..Bonanza Energy Corporation
address ..P.O. Box A
City/State/Zip ..Benedict, Kansas...66714

Operator Contact Person ..Douglas Lamb
Phone ..(316)..698-2495

Contractor: license # ..9418
name ..Bonanza Energy Corporation

Wellsite Geologist ..Michael L. Ebers
Phone ..(615)..484-4527

PURCHASER ..Bonanza Energy Corporation

Date of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
28 ac...84 5 Jan. 85..... 20 Feb. 85.....
Spud Date Date Reached TD Completion Date

...131.7...
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 21'..... feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from ...131.0'... feet depth to ...surface w/...150... SX cmt

API NO. 15 - 205 - 24,066

County ..Wilson

..G...SW...NE... Sec 4... Twp 27... Rge 15... (location)

..3300.. Ft North from Southeast Corner of Section
..1980... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

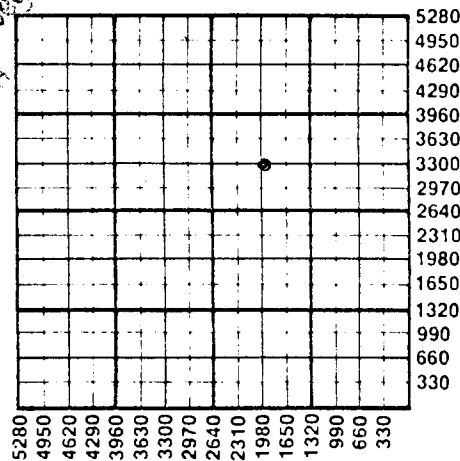
Lease Name ..Eby... Well# 4-4

Field Name ..Silver City - South

Producing Formation ..Lower Bartlesville

Elevation: Ground 1035' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # ..

Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # ..D-22, 269.....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-444 form with all plugged wells.

SIDE TWO

Operator Name .. Bonanza Energy Corp Lease Name .. Eby..... Well# 4-4 SEC 4.... TWP. 27... RGE... 15.... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Ft. Scott Limestone	978'	
Squirrel Sand	1024'	1035'
Upper Bartlesville	1210'	1237'
Lower Bartlesville	1237'	1280'

TUBING RECORD size 2 7/8" set at 1281' packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 20 Feb 85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 10 Bbls	Gas 10 MCF	Water 45 Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 1237'
 1267'

Dually Completed.
 Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 3/4"	7"		21'	Portland		none
production	6 1/2"	4 1/2"	10 1/2	1310	Portland	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	1237' - 1247'			60 sacks sand - 230 bbl gelled			
2	1248' - 1257'			salt water			1237'
2	1258' - 1267'						1267'