STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

	Bonanza E P.O. Box	nergy Corpo .A	ration.						
City/State/Zip Benedict, KS 66714									
Operator Conta Phone .(:		Douglas La - 2495							
Contractor: lice		18rgy. Gorpora							
PURCHASER .	615)484. Ворапzа. Е	4527 pergy.Corpo		<u>, s</u> (5					
Desimate Type o		l Re-Entry	1.1	Workover					
☑ Oil □ Gas □ Dry	☐ SW ☐ Inj ☐ Ott	/D ner (Core, Water S	☐ Temp A☐ Delayed						
Well Name		Old T							
		LL HISTORY							
Drilling Method:	Mud Rota	ry Air Ro	tary 🗌	Cable					
. 12—an . 85 Spu —ate		.n.85ached TD	22Fe.b Completi						
1297 Total Depth	PBTD								
Amc . of Surfac	e Pipe Set an	d Cemented at	20	feet					
Multiple Stage Ce	menting Collar	Used?	☐ Yes	⊠ No					
If Yes, Sho	w Depth Set .		• • • • • • • • • • • • • • • • • • • •	feet					
If alternate 2 confrom 1286 .			c.e w/1	18 SX cmt					

convertall wireling loss and drillage time las

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

WATER SUPPLY INFORMATION

	, water soli in our and									
Source of Water: Division of Water Resources Permit #										
(Well) Ft. West From Southeast Corner										
	Sec Twp Rge [] East [] West									
	Surface Water Ft North From Sourtheast Corner and									
	(Stream, Pond etc.) Ft West From Southeast Corner									
	Sec Twp Rge East West									
	☐ Other (explain)									
	(purchased from city, R.W.D.#)									
i	Disposition of Produced Water: ☑ Disposal									

Docket # .D-22, 269

☐ Repressuring

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator NameB	onanza Energy	Lease N	ameeby	Well# 5:	4 SEC4 1	rwp27 rg e	East 1.1.5 ☐ West			
			WELL !	LOG		1.				
INSTRUCTION giving interval test level, hydrostatic p extra sheet if more:	ed, time tool ope ressures, botton	n and closed, f n hole temperat	base of form lowing and ture, fluid re	nations penetra shut-in pressu	res, whether s	shut-in pressi	ure reached static			
Drill Stem Tes Samples Sent Cores Taken	ts Taken to Geological Survey	☐ Yes ☐ Yes ☐ Yes	⊠ No ⊠ No ☑ No			ormation Desc	cription Sample			
Corco ranen		_		;	me		Top Bottom			
		•		:	Scott Lime		967'			
				Squi	rrel Sand	. 1	.015' 1030'			
				Uppe	r Bartlesvi	ille 1	.198' 12			
				Lowe	r Bartlesv	ille 1	1276'			
							~			
TUBING RECORD size 2 7/8 set at 1232' packer at Liner Run ☐ Yes ☑ No										
Date of First Production	n Producing m	ethod		ng 🗌 gas lift	☐ Other (expl	ain)				
22 Feb 85		☐ flowing	x pumpii	ng [] gasiiit						
	Oil	G	ias	Water	Gas- (Oil Ratio	Gravity			
Estimated Production Per 24 Hours	10	,	0	60						
		Bbls	MCF		Bbls	CFPB				
Disposition of gas: [THOD OF Copen hole her (specify).	©MPLETION PRODUCTION INTERVAL □ perforation 1222'								
	,									
	Danie	CASING RE			used					
Purpose of string	Hepo I size hole	ort all strings set - c size casing	onductor, surr	ace, intermediate, 	production, etc.	# sacks	type and percent			
	drilled	set (in O.D.)	lbs/ft.	depth	cement	used	additives			
surface	10.3/4"	7.''		20.'	Portland.	7	none			
production.	6½.''	4½"	10.5	1286"	Portland	118				
	DEDECRATION	ECORD			Canadaga Chai	Coment Sauce	re Record			
shots per foot specify footage of each interval perforated			Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth							
2				60. sacks. sand 230bbl.gelled						