

4-27-15E
503
533

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9418
name Bonanza Energy Corporation
address P.O. Box A
City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas Lamb
Phone (316) 698 - 2495

Contractor: license # 9418
name Bonanza Energy Corp.

Write Geologist Michael L. Ebers
Phone (615) 484 - 4527

PURCHASER Bonanza Energy Corp.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
22 Mar 85 28 Mar 85 18 Apr 85
Start Date Date Reached TD Completion Date

1415' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 21 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1211 feet depth to surface w/ 110 SX cmt

API NO. 15 - 205 - 24.148

County Wilson

W/2 SE NE Sec 4 Twp 27 Rge 15
(location)

3300 Ft North from Southeast Corner of Section
1100 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

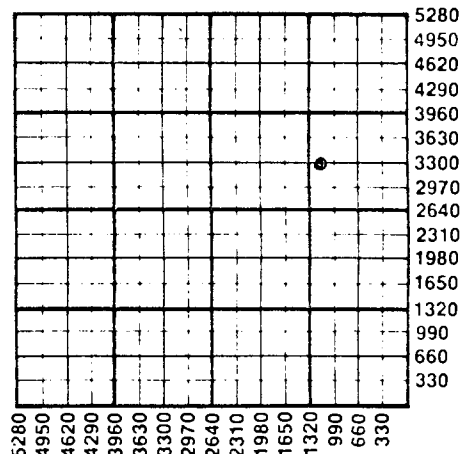
Lease Name Eby Well# 6-4

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 938' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # D-22,269

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Bonanza Energy Corp. Lease Name Eby Well# 6-4 SEC. 4 TWP. 27 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Ft. Scott Lime	889'	
Squirrel Sand	928'	944'
Upper Bartlesville Sand	1092'	1112'
Lower Bartlesville Sand	1124'	1184'

TUBING RECORD size <u>2 7/8</u> set at <u>1173</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>18 Apr 85</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil <u>20</u> Bbls	Gas <u>30</u> MCF	Water <u>60</u> Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL
 1106'
 1126'

Dually Completed.
 Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..... surface10. 3/4"... 7"..... 21'.....	Portland.. 10..... none.....
..... production 6 1/2"..... 4 1/2"..... 10 1/2..... 1211'.....	Portland 110.....	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
..... 2 1106' - 1112'.....	70 sacks sand - 240 bbl gelled
..... 2 1136' - 1146'.....	salt water 1106'.....
..... 2 1156' - 1166'.....	 1166'.....