



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9418
name Bonanza Energy Corporation
address P.O. Box A
Benedict, KS 66714
City/State/Zip

Operator Contact Person Douglas L. Lamb
Phone 316-698-2495

Factor: license # 9418
name Bonanza Energy Corporation

Wellsite Geologist Michael L. Ebers
Phone 316-431-2542
HASER Square Deal Oil Co., Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6. 84. 13 Apr 84. 15 Jun 84.
Spud Date Date Reached TD Completion Date

1318
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1318 feet depth to surface w/ 160 SX cmt

API NO. 15 - 205-23,750

County Wilson

SW SE SE Sec 4 Twp 27S Rge 15
(location)

220 Ft North from Southeast Corner of Section
1100 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

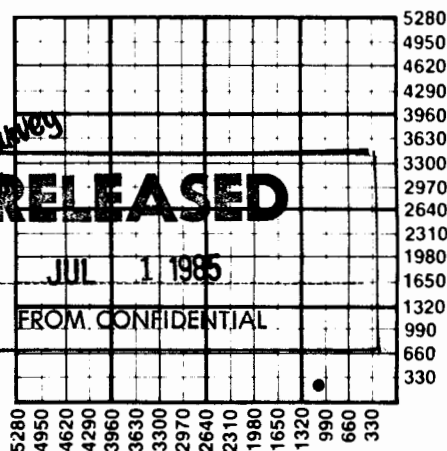
Lease Name North McCune Well# 1

Field Name Silver City

Producing Formation Lower Bartlesville

Elevation: Ground 1020 KB

Section Plat



Date: JUL 1 1985

FROM CONFIDENTIAL

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:

☒ Disposal☐ Repressuring

Docket # D-23.182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with rarely abandoned wells.

SIDE TWO

Operator Name **Monanza Energy Corp.** Lease Name **N. McCune** Well# **1** SEC **4** TWP **27S** RGE **15** ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☒ Sample

1247.0 - 1248.3 Sandstone, brown, fine grained
 - 1250.7 Shale, gray
 - 1256.0 Sandstone, as above
 - 1256.9 Shale, gray
 - 1258.6 Sandstone, light brown, fine grained
 - 1259.4 Shale, gray
 - 1267.0 Sandstone, brown, fine grained, rounded

Name	Top	Bottom
Pawnee Lime	912	934
Ft. Scott Lime	970	998
Squirrel Sand	1020	1037
Upper Bartlesville	1194	1220
Lower Bartlesville	1242	1300

TUBING RECORD size 2 7/8 set at 1085 packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	15 Bbls	MCF	40 Bbls
		Gas-Oil Ratio	Gravity
		CFPB	22

Disposition of gas: ☒ vented☐ sold☒ used on lease

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

1242 - 1252

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 3/4	7"		40	Portland A	9	none
Production	6 1/4	4 1/2"	10 1/2	1303	Portland A	160	5% salt 6% gilsonite 60/40 pos

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	1242 - 1252	40 sx sand, 100 bbl gelled salt water	1242-1252
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