

4-2715E 7/17/84
KCC
PL
CDSSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9418
name Bonanza Energy Corporation
address P.O. Box A
City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb
Phone 316-698-2495

Co. operator: license # 9418
name Bonanza Energy Corporation

Wellsite Geologist Michael L. Ebers
Phone 316-431-2542

Per AASER Square Deal Oil Co., Inc.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

..1.. Jun. 84 27. Jun. 84 13. Jul. 84
Spud Date Date Reached TD Completion Date

1181
To Depth PBTD

Amount of Surface Pipe Set and Cemented at 41 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1181 feet depth to surface w/ 161 SX cmt

API NO. 15 - 205-23-858

County Wilson

SE SE SE Sec 4 Twp 27 Rge 15 East
(location) West

220 Ft North from Southeast Corner of Section
220 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

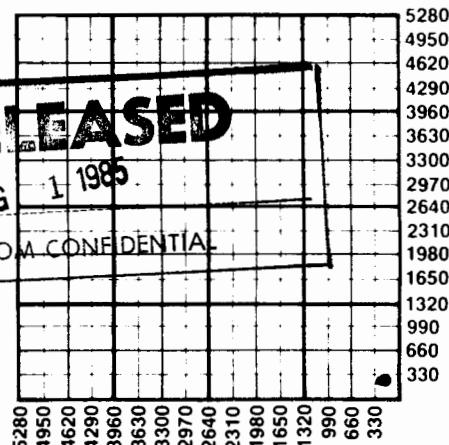
Lease Name North McCune Well# 2

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 908 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Sourtheast Corner

Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:

 Disposal Repressing

Docket # D-23,182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107
regarding confidentiality in excess of 12 months.

copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
temporarily abandoned wells.

Operator Name Bonanza Energy Corp. Lease Name N. McCune Well# 2 SEC 4 TWP. 27 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

Yes No
 Yes No
 Yes No

Formation Description		Top	Bottom
		Log	Sample
Name			
Ft. Scott Limestone		843	
Upper Squirrel Sand		875	
Upper Bartlesville Sand	1070		1112
Lower Bartlesville Sand	1120		1112

TUBING RECORD size 2 3/8" set at 1100' packer at			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production 13 Jul 84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 5 Bbls	Gas MCF	Water 10 Bbls	Gas-Oil Ratio CFPB	Gravity 22

METHOD OF COMPLETION			PRODUCTION INTERVAL
Disposition of gas: <input checked="" type="checkbox"/> vented	<input type="checkbox"/> open hole	<input checked="" type="checkbox"/> perforation	1102 - 1112
<input type="checkbox"/> sold	<input type="checkbox"/> other (specify)		
<input checked="" type="checkbox"/> used on lease	<input type="checkbox"/> Dually Completed.		1115 - 1125
	<input type="checkbox"/> Commingled		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	10 3/4"	7"	10 1/2	41 1178	Portland Portland	8 161	none 5% salt 6% gilsonite 60/40 pos
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	1102' - 1112'			50sx sand, 210 bbl. gelled salt			1102-1125
2	1115' - 1125'			water			