

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9418
name Bonanza Energy Corporation
address P.O. Box A
City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb
Phone 316-698-2495

Co. actor: license # 9418
name Bonanza Energy Corporation

Wellsite Geologist Michael L. Ebers
Phone 316-431-2542
P. IASER Square Deal Oil Co., Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10 Jun 84 27 Jun 84 13 Jul 84
Spud Date Date Reached TD Completion Date

1181
To depth PBDT

Amount of Surface Pipe Set and Cemented at 41 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate completion, cement circulated
from 1181 feet depth to surface w/ 161 SX cmt

API NO. 15 - 205-23-858

County Wilson

SE SE SE Sec 4 Twp 27 Rge 15
(location)

220 Ft North from Southeast Corner of Section

220 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

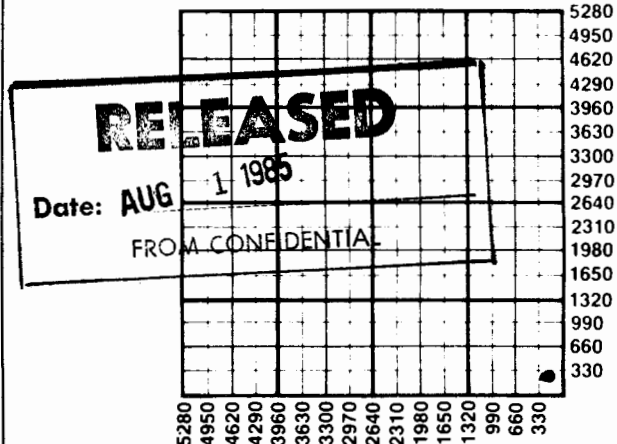
Lease Name North McCune Well# 2

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 908 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # D-23,182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name **Bonanza Energy Corp.** Lease Name **N. McCune** Well# **2** SEC **4** TWP. **27** RGE. **15** ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Ft. Scott Limestone	843	
Upper Squirrel Sand	875	
Upper Bartlesville Sand	1070	1112
Lower Bartlesville Sand	1120	1162

TUBING RECORD size 2 3/8" set at 1100' packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 13 Jul 84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	5 Bbls	MCF	10 Bbls
		Gas-Oil Ratio	Gravity
		CFPB	22

Disposition of gas: <input checked="" type="checkbox"/> vented <input type="checkbox"/> sold <input checked="" type="checkbox"/> used on lease	METHOD OF COMPLETION		PRODUCTION INTERVAL
	<input type="checkbox"/> open hole	<input checked="" type="checkbox"/> perforation	1102 - 1112
	<input type="checkbox"/> other (specify)		1115 - 1125
	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 3/4"	7"		41	Portland	8	none
production	6 1/4"	4 1/2"	10 1/2	1178	Portland	161	5% salt 6% gilsonite 60/40 pos
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	1102' - 1112'			50sx sand, 210 bbl., gelled salt			1102-1125
2	1115' - 1125'			water			