

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9418
 name ..Bonanza Energy Corporation.....
 address ..P.O. Box A.....
 City/State/Zip ..Benedict, KS 66714.....

Operator Contact Person Douglas L. Lamb
 Phone ..316-698-2495.....

Factor: license # 9418
 name ..Bonanza Energy Corporation.....

Wellsite Geologist ..Michael L. Ebers.....
 Phone ..615-484-4527.....

CHASER ..Bonanza Energy Corp.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11. May '85 24. May '85 14. June '85
 Spud Date Date Reached TD Completion Date

1095'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from ... 1277 feet depth to .. surface ... w/ ... 138 .. SX cmt

API NO. 15 - 205-24-209

County ..Wilson.....

NW SE SE Sec. 4 Twp. 27s Rge. 15
 (location)

1100 Ft North from Southeast Corner of Section
 1100 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

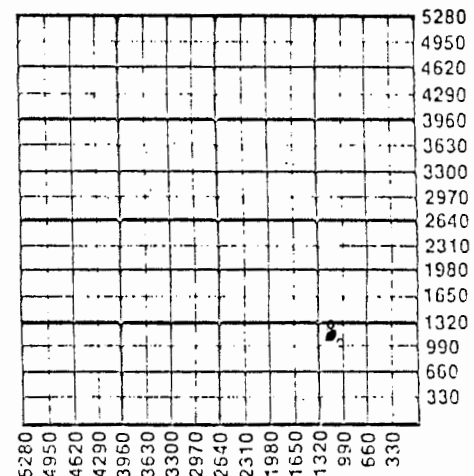
Lease Name ..North McCune..... Well# 3.....

Field Name ..Silver City - South.....

Producing Formation ..Lower Bartlesville.....

Elevation: Ground 980' KB.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner of
 (Well) Ft. West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner of
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # ..D. 23.182.....

SIDE TWO

Operator Name ... **Harza Energy Corp.** ... Lease Name **N. McCune** ... Well# **3** ... SEC. **4** ... TWP. **27S** ... RGE. **15** ... ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Ft. Scott	950'	
Squirrel	996'	
Upper Bartlesville	1160'	1192'
Lower Bartlesville	1192'	1264'

2	1177' - 1182'	70 sacks of sand with 280 bbl.	1177'
2	1203' - 1213'	gelled salt water	
2	1222' - 1227'		1248'
2	1238' - 1248'		

TUBING RECORD size 2 3/8" set at 1214' packer at		Liner Run ☐ Yes ☒ No	
Date of First Production 14 June '85	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil 20 Bbls	Gas 25 MCF	Water 50 Bbls
			Gas-Oil Ratio CFPB
			Gravity 23

Disposition of gas: ☐ vented ☐ open hole ☒ perforation
☒ sold ☐ other (specify) **1177'**
☒ used on lease

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10.3/4"	7"		43'	Portland	6	
Production	6 1/2"	4 1/2"	10 1/2	1277'	Portland	138	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	