

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9418Name: Bonanza Energy CorporationAddress P.O. Box 100City/State/Zip Benedict, KS 66714Purchaser: Bonanza Energy CorporationOperator Contact Person: Douglas LambPhone (316) 698-2250Contractor: Name: McPherson DrillingLicense: 5675

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____4/1/92 4/7/92 5/5/92Spud Date 4/1/92 Date Reached TD 4/7/92 Completion Date 5/5/92API NO. 15- 205-24,984County WilsonApex W/2 SE SE Sec. 04 Twp. 27 Rge. 15 ☒ E ☐ W660 Feet from ☒ NW (circle one) Line of Section1100 Feet from ☒ NW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name N. McCune Well # 5Field Name ClinesmithProducing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 1397 PBTD 1389.2Amount of Surface Pipe Set and Cemented at 20' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1390feet depth to surface w/ 185 ex. cement.Drilling Fluid Management Plan ALT II 9-21-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas LambTitle President Date 12 Jun 92Subscribed and sworn to before me this 12th day of June, 19 92.Notary Public Marsha K. Lamb
Marsha K. LambDate Commission Expires 4/5/95

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☐ Geologist Report Received

Distribution

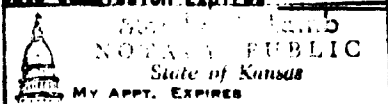
☒ KCC ☐ SWD/Rep ☐ HSPA

☒ KGS ☐ Plug ☐ Other (Specify)

STATE CORPORATION COMMISSION

WICHITA, KANSAS

Form ACO-1 (7-91)



Operator Name Bonanza Energy CorporationLease Name N. McCuneWell # 5Sec. 4 Twp. 27 Rge. 15☐ East
☐ WestCounty Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☒ Yes ☐ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Radioactivity GammaRay - Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

 Bartlesville 1189-1196
 1198-1210
 1214-1216
May 1, 1992

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	7"	17#	20'	Portland	5	
Production	6 1/2	4 1/2	10#	1390	Portland	185	Prem. Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	1222-			
<input checked="" type="checkbox"/> Plug Back TD	1224	Portland	40	
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	15@ 1189-1196	30 sxs 10 x 20 Sand	
2	25 @ 1198-1210	20 sxs 8 x 12 Sand	
2	3 @ 1214-1216	100 Gal 15% HCL	
		30 Ball Sealers	

TUBING RECORD		Size 2 3/8	Set At 1360	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj. May 5, 1992				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		5		5		20		23

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____
1189-1216