

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

COPY

7161

205-25007

4-27-15E

Operator: License # 9418Name: Bonanza Energy CorporationAddress Box 100City/State/Zip Benedict, KS 66714Purchaser: Bonanza Energy CorporationOperator Contact Person: Douglas L. LambPhone (316) 698-2250Contractor: Name: McPherson DrillingLicense: 05675

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIOW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as of \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_8/15/92 8/20/92 10/29/92Spud Date 8/15/92 Date Reached TD 8/20/92 Completion Date 10/29/92API NO. 15- 205-25007County WilsonNE SW SE Sec. 4 Twp. 27 Rge. 15 ☒ E1103' Feet from SW (circle one) Line of Section1634' Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name N. McCune Well # 6Field Name ClinesmithProducing Formation BartlesvilleElevation: Ground 1046' KS \_\_\_\_\_Total Depth 1341 PSTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 20' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from 1341feet depth to Surface w/ 177 ex cmt.Drilling Fluid Management Plan 2-1833  
(Date must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter SE Sec. 4 Twp. 27 Rng. 15 E/WCounty Wilson Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Arby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas L. LambTitle President Date 9 Nov 92Subscribed and sworn to before me this 9th day of November19 92.Notary Public Marsha K. LambMarsha K. Lamb4/5/95Date Commission Expires 4/5/95

NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NCPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

321-524

Operator Name Bonanza Energy Corporation

SIDE TWO

Lease Name N. McCuneWell # 6Sec. 4 Twp. 27 Rge. 15☒ East☐ WestCounty Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

(Attach Additional Sheets.)

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Electric Log Run

(Submit Copy.)

☒ Yes ☐ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Bartlesville

1238-1304

-192

List All E-Logs Run:

Gamma Ray-Neutron, Dual Induction, Compensated  
Neutron, Cement Bond Log

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives  |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|-----------------------------|
| Surface           | 10 5/8            | 7"                        | 17              | 20'           | Portland       | 5            |                             |
| Production        | 6 1/2             | 4 1/2                     | 9.5             | 1331'         | Portland       | 177          | 3 sxs Gel<br>1 sxs Flo Seal |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Dep't     |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-----------|
| 2              | 17 Shots 1244-1252                                                                        | 50 Gal 15%                                                                        | 1244-1252 |
| 2              | 43 Shots 1262-1283                                                                        | 80 sxs 10-20 Sand                                                                 | 1262-1283 |
|                |                                                                                           | 20 sxs 8-12 Sand                                                                  |           |
|                |                                                                                           | 44 Ball Sealers                                                                   |           |

|                                                             |     |                |                                                                                                                                                                          |           |           |                                                                     |               |               |
|-------------------------------------------------------------|-----|----------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|-----------|---------------------------------------------------------------------|---------------|---------------|
| TUBING RECORD                                               |     | Size<br>2 3/8" | Set At<br>1200'                                                                                                                                                          | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |               |               |
| Date of First, Resumed Production, SWD or Inj.<br>27 Oct 92 |     |                | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |           |           |                                                                     |               |               |
| Estimated Production<br>Per 24 Hours                        | Oil | Bbls.<br>5     | Gas                                                                                                                                                                      | Mcf       | Water     | Bbls.<br>10                                                         | Gas-Oil Ratio | Gravity<br>23 |

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

1244-1252

1262-1283