

4-27-15E

205-25,006

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9418

Name: Bonanza Energy Corporation

Address P.O. Box 100

City/State/Zip Benedict, KS 66714

Purchaser: Bonanza Energy Corporation

Operator Contact Person: Douglas L. Lamb

Phone (316) 698-2250

Contractor: Name: McPherson Drilling

License: 05675

Wellsite Geologist:

Designate Type of Completion

 New Well Re-Entry Workover

STATE CORPORATION COMMISSION

If Alternate II completion, cement circulated from 1217

Oil SWD SLOW Temp. **FEB 16 1993** Depth to **Surface** w/ **165** ex cmt.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

CONSERVATION DIVISION

Drilling Fluid Management Plan 2-23-93

(Data must be collected from the Reserve Pit)

Wichita, Kansas

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

8/21/92 8/27/92 12/19/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas L. Lamb
Title President Date 2/10/93

Subscribed and sworn to before me this 10th day of February
19 93.

Notary Public Marsha K. Lamb
Marsha K. Lamb
Date Commission Expires 4/5/95

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC
 K68 SWD/Rep
 Plug Other
 (Specify) IS



381-75-7

SIDE TWO

Operator Name Bonanza Energy Corporation Lessee Name N. McCune Well # 7
 Sec. 4 Twp. 27S Rge. 15 East County Wilson
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Bartlesville	1119-1164	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E.Logs Run: Gamma Ray-Neutron, Dual Induction, Compensated Neutron, Cement Bond Log					

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8	7"	17	20'	Portland	5	
Production	6 1/2	4 1/2	12.6	1207.6	Portland	165	3 sxs Gel 1 sx Flo-Sea

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	13 shots	1119-1125		100 gal	15%	1119-1125
2	20 shots	1129-1139		70 sxs.	10 x 20 Sand	1129-1139
1	11 shots	1140-1150		30 sxs	8 x 12 Sand	1140-1150
Set 4 1/2" Bridge Plug at 1151				30 Ball Sealers		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	2 3/8 8 Rd EUE	1108'				

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
19 Dec 92					

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	McF	Water	Bbls.	Gas-Oil Ratio	Gravity
		5				10		23

Disposition of Gas:	METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	1119-1125 1129-1139 1140-1150
	<input type="checkbox"/> Other (Specify)				