

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9418

Name: Bonanza Energy Corporation

Address P.O. Box 100

City/State/Zip Benedict, KS 66714

Purchaser: Bonanza Energy Corporation

Operator Contact Person: Douglas L. Lamb

Phone (316) 698-2250

Contractor: Name: McPherson Drilling

License: 05675

Wellbore Geologist: \_\_\_\_\_

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Corr., PWS, xpl., cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: OCT 21 1993

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to inj/SWD  
☐ Plug Back ☐ PSTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or inj?) ☐ Docket No. \_\_\_\_\_

11/7/92 11/17/92 2/20/93  
Spud Date Date Reached TD Completion Date

API NO. 15- 205-25016 **COPY**

County Wilson

NW - SE - SE - Sec. 4 Twp 27S Rge. 15 ☒

1114 Feet from (S) (circle one) Line of Section

664 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name N. McCune Well # 8

Field Name Clinesmith

Producing Formation Bartlesville

Elevation: Ground 993 KB \_\_\_\_\_

Total Depth 1280' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 23' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1280

feet depth to surface w/ 180 sx cnt.

Drilling Fluid Management Plan ALT II 5-19-94  
(Data must be collected from the Reserve Pit) DPW

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas L. Lamb

Title President Date 10/19/93

Subscribed and sworn to before me this 19th day of October, 19 93.

Notary Public Patricia R. Reed

Patricia R. Reed

Date Commission Expires 5/6/97



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)

Operator Name Bonanza Energy CorporationLease Name N. McCuneWell # 8Sec. 4 Twp. 27S Rge. 15☒ EastCounty Wilson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra log if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Bartlesville 1174-1201

List All E.Logs Run:

Gamma Ray-Neutron, Dual Induction,  
Compensated Neutron, Neutron Density  
Porosity, Well Profile and Analysis Log

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9½"	7"	15	23'	Portland	5 sxs	
Production	6½"	4½"	9.5	1270.7'	Portland	180 sxs	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	41 shots 1174' - 1194'	100 gal 15%	
1	5 shots 1197' - 1201'	87 sxs 10 x 20 sand	
		33 sxs 8 x 12 sand	
		85 Ball Sealers	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8 8 Rd EUE	1172.65'					
Date of First, Resumed Production, SWD or Inj.			Producing Method					
2/21/93			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		5				10		

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

1174-1194

1197-1201