

9-27-15E pl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6014
name L. & L. Oil Company
address P.O. Box 13

City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb
Phone 316-698-2495

Contractor: license # 6014
name L. & L. Oil Company

Wellsite Geologist M.L. Ebers
Phone 615-484-4527

PURCHASER Square Deal Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth
MAY 21 1985

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable

27-83 1-6-84 1-20-84
Spud Date Date Reached TD Completion Date

1242
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1242 feet depth to surface w/ 135 SX cmt

API NO. 15- 205 - 23,649

County Wilson

SW NE NE Sec 9 Twp 27 Rge 15
(location)

4180 Ft North from Southeast Corner of Section
1100 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

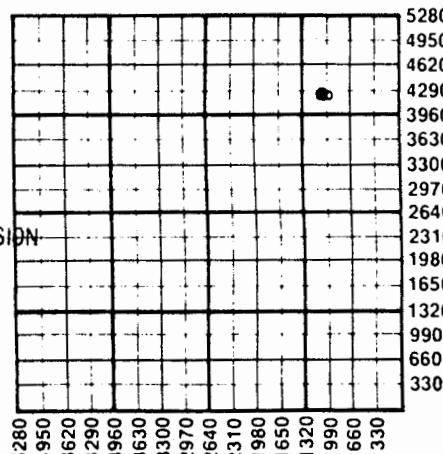
Lease Name North Follmer Well# 2

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 950 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # D-23,182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and dollar time log shall be submitted with this form.

SIDE TWO

Operator Name L & L Oil Company Lease Name N. Follmer Well# 2 SEC 9 TWP. 27 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes No

Formation Description

 Log Sample

Name	Top	Bottom
Ft. Scott Limestone	897	
Squirrel Sand	962	9
Upper Bartlesville	1127	1159
Lower Bartlesville	1159	1222

TUBING RECORD size 2 7/8" set at 1104	packer at	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
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Date of First Production 1-20-84	Producing method	<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil 5 Bbls	Gas 5 MCF	Water 50 Bbls	Gas-Oil Ratio CFPB 21	Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

 open hole perforation Other (specify)

PRODUCTION INTERVAL

1178-1188

 Dually Completed. Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							type and percent additives
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
surface	10 3/4"	7"		40	Portland A	12	
production	6 1/4"	4 1/2"	10 1/2"	1226	Portland A	135	6% Gilsonite 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)			
shots per foot	specify footage of each interval perforated						Depth
2	1178' - 1188'			30 sacks of sand; .80 bbl. gelled water			1178-1188