

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

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Operator: license # 6014
name L & L Oil Company
address P.O. Box 13
City/State/Zip Benedict, KS 66714
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Operator Contact Person .. Douglas L. Lamb
Phone 316-698-2495

Contractor: license # 6014
name L. & L Oil Company

Wellsite Geologist .. M.L. Ebers ..
Phone .. 615-484-4527 ..

PURCHASER Square Deal Oil Company

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.) STAT

If **OWWO**: old well info as follows:

Operator
Well Name CONS
Comp. Date Old Total Depth
y

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

27-83	1-6-84	1-20-84
Spud Date	Date Reached TD	Completion Date

1242
.....
To⁴Depth PBTB

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1242 feet depth to surface w/ 135 SX cmt

API NO. 15 - 205 - 23,649 (957)

County Wilson

SW NE NE Sec 9 Twp 27 Rge 15
(location)

..... 4180 Ft North from Southeast Corner of Section
 1100 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

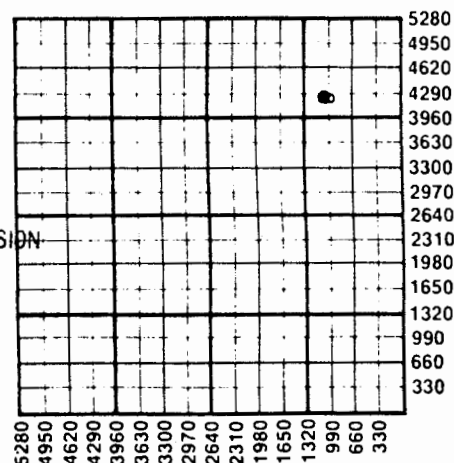
Lease Name North Follmer Well# 2

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 950 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # D-23,182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

~~One copy of all wireline logs and drillers time log shall be attached with this form and it shall~~

SIDE TWO

Operator Name L & L Oil Company Lease Name N. Follmer Well# 2 SEC 9 TWP. 27 RGE. 15 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Ft. Scott Limestone	897	
Squirrel Sand	962	9'
Upper Bartlesville	1127	1159
Lower Bartlesville	1159	1222

TUBING RECORD		size <u>2 7/8"</u> set at <u>1104</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>1-20-84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>5</u> Bbls	<u>5</u> MCF	<u>50</u> Bbls	<u>CFPB</u>	<u>21</u>

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

1178-1188

CASING RECORD

☒ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 3/4"	7"		40	Portland A	12	
production	6 1/4"	4 1/2"	10 1/2"	1226	Portland A	135	6% Gilsonite 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>2</u>	<u>1178' - 1188'</u>	<u>30 sacks of sand; 80 bbl gelled water</u>	<u>1178-1188</u>