9-27-15E Jul p1

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9418
name Bonanza Energy Corporation
address P.O. Box A
City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb
Phone 316-698-2495

Co ctor: license # 9418
name Bonanza Energy Corporation

Wellsite Geologist M.L. Ebers
Phone 615-484-4527
PI 'ASER Square Deal Oil Company

Designate **Type of Completion**
[x] New Well Re-Entry Work

[x] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

MAY 21 1985
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1985
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15 - 205-23,817

County Wilson

SE NE NE Sec 9 Twp 27 Rge 15 [ ] W
(location)

4180 Ft North from Southeast Corner of Secti
220 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

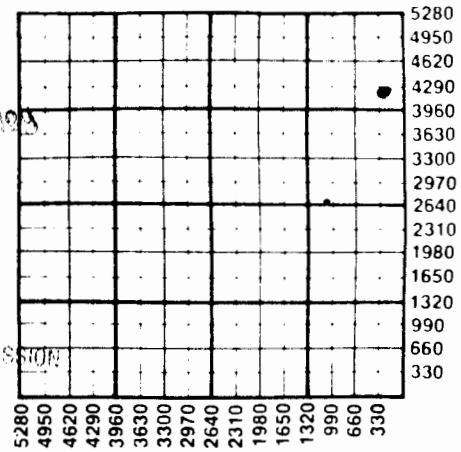
Lease Name North Follmer Well# 4

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 918 KB

Section Plat



WELL HISTORY

Drilling Method: [x] Mud Rotary [ ] Air Rotary [ ] Cable

5 -84	5-22-84	6-6-85
5-14-84		
Spud Date	Date Reached TD	Completion Date
1220		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1220 feet depth to surface w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner a
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

[ ] Surface Water Ft North From Sourtheast Corner a
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge East West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket # D-23,182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

ne copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with emporarily abandoned wells.

SIDE TWO

Operator Name Bonanza Energy Corp. Lease Name N. Follmer Well# 4 SEC 9 TWP 27 RGE 15 x East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Ft. Scott Lime	850	
Squirrel Sand	884	935
Upper Bartlesville	1081	1132
Lower Bartlesville	1132	1204

TUBING RECORD size 2 7/8" set at 1121 packer at

Liner Run ☐ Yes ☒ No

Date of First Production 6 - 6 - 85

Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	75 Bbls	20 MCF	50 Bbls	CFPB	22

Disposition of gas: ☒ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL
1102-1122
1128-1148

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 3/4"	7"		40'	Portland A	10	
production	6 1/4"	4½"	10½	1213'	Portland A	118	2% Gel 6% Gilsonite

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
2	1102 - 1122
2	1128 - 1148

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth
100 sacks sand; 210 bbl gelled water	1102-1122
41 ball sealers	1128-1148