

9-27-75E
153

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9418
name .. Bonanza Energy Corporation
address .. P.O. Box A
City/State/Zip .. Benedict, KS 66714

Operator Contact Person .. Douglas L. Lamb
Phone .. 316-698-2495

Co-ordinator: license # 9418
name .. Bonanza Energy Corporation

Wellsite Geologist
Phone

PL IASER .. Bonanza Energy Corporation

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date .. Old Total Depth

WELL HISTORY

Method: Mud Rotary Air Rotary Cable
Start Date .. Aug. '85 .. 23 Aug. '85 .. 27 Sept. '85
Date Reached TD .. 94' ..
Completion Date ..
Total Depth .. PBTD

Amount of Surface Pipe Set and Cemented at .. 21 .. feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set .. feet

If alternate 2 completion, cement circulated
from .. 1190 .. feet depth to .. surface .. w/ .. 90 .. SX cmt

API NO. 15 - 205 - 24,299

County .. Wilson

E/2... NE... NE... Sec. 9... Twp. 27s., Rge. 15
(location)

4620... Ft North from Southeast Corner of Section
220... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

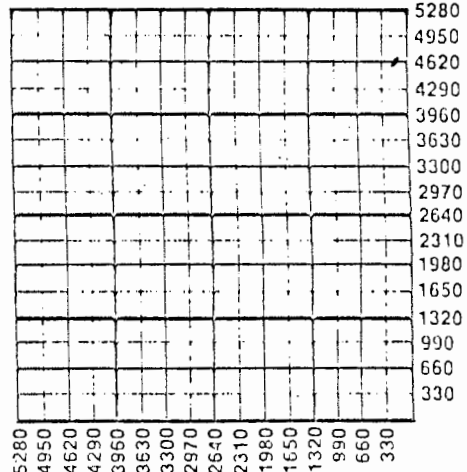
Lease Name .. North Follmer Well# 6

Field Name .. Silver City - South

Producing Formation .. Lower Bartlesville

Elevation: Ground .. 905' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater .. Ft North From Southeast Corner and
(Well) .. Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water .. Ft North From Southeast Corner and
(Stream, Pond etc.) .. Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) ..
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # .. E. 24,038

Operator Name Bonanza Energy Corp. Lease Name N. Follmer Well# 6 SEC 9 TWP 27s RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Ft. Scott Limestone	947'	
Upper Bartlesville	1086'	1110'
Lower Bartlesville	1110'	1170'

Interval	Depth	Description	Depth
2	1095' - 1105'	55 sacks of sand with 260 bbls gelled salt water	1095' - 1138'
2	1128' - 1138'		

TUBING RECORD size 2 7/8" set at 1000' packer at _____ Liner Run Yes No

Date of First Production 27 Sept '85 Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	15 MCF	50 Bbls	CFPB	23

METHOD OF COMPLETION open hole perforation other (specify) _____

Disposition of gas: vented sold used on lease

PRODUCTION INTERVAL 1095'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	10 3/4"	7"		21'	Portland	12	
production	6 1/2"	4 1/2"	10 1/2	1190'	Portland	90	

PERFORATION RECORD specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)