

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9418
 name Bonanza Energy Corporation
 address P.O. Box A
 City/State/Zip Benedict, KS 66714

Operator Contact Person Douglas L. Lamb
 Phone 316-698-2495

Contractor: license # 9418
 name Bonanza Energy Corporation

Wellsite Geologist M.L. Ebers
 Phone 615-484-4527

PURCHASER Square Deal Oil Company

Date Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-84 5-10-84 5-22-84
 Spud Date Date Reached TD Completion Date

1178
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 39 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from 1178 feet depth to surface w/ 140 SX cmt

API NO. 15 - 205-23,805

County Wilson

SE NE SE Sec 9 Twp 27 Rge 15
 (location)

1540 Ft North from Southeast Corner of Section
 220 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

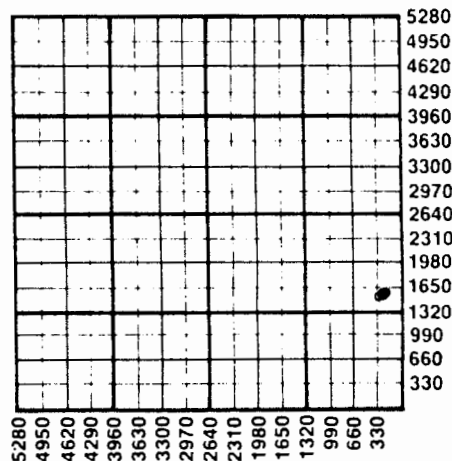
Lease Name South Follmer Well# 3

Field Name Silver City - South

Producing Formation Lower Bartlesville

Elevation: Ground 996 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # D-23,182

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Any of all wireline logs and drillers time log shall be attached with this form. Submit CR-4 form with all plugged wells. Submit CR-111 form with

SIDE TWO

Operator Name **Bonanza Energy Corp.** Lease Name **S. Follmer** Well# **3** SEC **9** TWP. **27** RGE. **15** ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Ft. Scott Lime	860	
Squirrel Sand	908	
Upper Bartlesville	1078	
Lower Bartlesville	1129	1170

TUBING RECORD

size **2 3/8"** set at **1150** packer at

Liner Run ☐ Yes ☒ No

Date of First Production

5-22-84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
15 Bbls	2 MCF	40 Bbls	CFPB	21

METHOD OF COMPLETION

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

1128-1148

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	10 3/4"	7"	10 1/2	39 1159	Portland A Portland A	14 140	60/40 POZ; 2% Gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	1128-1148	40 sacks of sand; 120 bbl. gelled water	1128-1148
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