

SW SW SE

AAPG CSD Serial No. 15 - 205 - 20004

KANSAS WELL COMPLETION REPORT 27-27-15E

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

T J JOHNSON

API 15 - 205 0004

P O BOX 1107

DATED 4 -4-67 FOR OIL WELL

TYLER TEXAS 77703

DRILL CO FLEMING DRLG
TOOLS, ROTARY
SP 150 FT. ALT. 2
TD 1030 FT

COUNTY WILSON

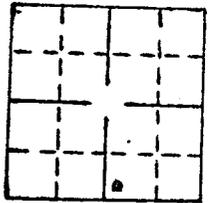
FARM NO. AND NAME 1 C W PAYNE

LOCATION
SW SW SE SEC 27 27S 15E

Date Drilling Began: 10 - - 65

Date Drilling Completed: 11 - 2 - 65

Please show location of well in section:



Oil or gas test was completed as a dry hole: DRY Hole

see other side

Name of formation at total depth: _____

Elevation: Derrick floor 844

Total depth of hole: 1175'

Kelly Bushing 844 Ground 843

Plug back total depth: 1020

Electric or other logs were run: Yes No

If OWWO, give new footage drilled: _____

Well was Cored: Yes No

Field Name: Roper

Drill Stem Test Run: Yes No

Name of Company purchasing oil or gas: Bison Oil Co

Initial Potential or Production: Barrels of oil/day 2 Est. ;

Barrels of water/day 5 Est. ; Thousand cu ft gas/day 0

Oil Gravity 20 °API; Pay Depth (Bottom) 1020 ¹⁰⁰⁹⁻¹⁰²⁰

Net Pay Thickness 11' Ft.; Name of Pay Zone Bartlesville

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated.

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc., American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

FORM 1431 PRINTED BY THE STAMPER REGISTRATION COMPANY, D



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27-27-15E

This well was drilled as "core hole" by APCO in 1965.
We - Mr. Wood and I ~~re-entered~~ Re-Entered the hole on April
3rd 1967.

4 1/2" pipe was cemented from top to bottom at 1009'-

Hole was plugged back to 1020-
We have been experimenting with gun perforating

sand in open hole - and testing with boiler-

The well will be placed on production within the
next few days -

Very Truly Yours
J. J. Johnson

P.S. Re - Elec. logs -

We requested APCO to withhold information at
the time they had casing option, however
we now have no objection to the release
of all logs etc - J. J. J.