

23-2781-16E
-086

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 31131

Name: Great Osage Development

Address: P.O. Box 870414 Corp

City/State/Zip: Dallas, TX 75287

Purchaser: _____

Operator Contact Person: JEFF RYSTON

Phone: (214) 702 8851

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

- New Well
 - Re-Entry
 - Workover
 - Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.
- Oil
 - Gas
 - Dry
 - SWD
 - ENHR
 - Other (Core, WSW, Expl., Cathodic, etc)
 - SLOW
 - SIGW
 - Temp. Abd.

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening
- Plug Back
- Commingled
- Dual Completion
- Other (SWD or Inj?)
- Re-perf.
- Conv. to Inj/SWD
- Docket No. _____
- Docket No. _____
- Docket No. _____

4/3/96 Spud Date 4/6/96 Date Reached TD 4/11/96 Completion Date

API NO. 15- 20525

County Wilson

AL- NE Sec. 23 Twp. 27 Rge. 16 E W

4340 Feet from S (circle one) Line of Section

3555 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Olson Well # _____

Field Name _____

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 1250' PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Drilling Fluid Management Plan D & C 6-17-96
(Data must be collected from the Reserve Pit) 20

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Ryston

Title President Date 5/14/96

Subscribed and sworn to before me this 14 day of May, 19 96.

Notary Public Pat Burt

Commission Expires 10-10-98

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

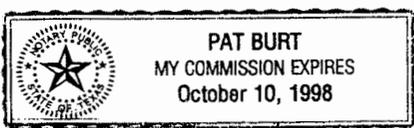
Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

RECEIVED

076



MAY 16 1996

Operator Name _____

Lease Name Dison Well # 1

Sec. 23 Twp. 27 Rge. 16 East West

County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run: Fisher Wireline
Dual Induction Log
Dual Comp. Porosity logs

Log Formation (Top), Depth and Datum Sample

| Name | Top | GL 1019 Datum |
|------------------|------|---------------|
| Base Kansas City | 500 | +519 |
| T/Panner | 742 | +277 |
| Base Oswego | 820 | +199 |
| Burlington | 1020 | -9 |
| Mississippian | 1222 | -203 |

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface Casing | 11" | 8 5/8" | | 20' | Portland | 7 | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 1250 | Portland | 105 | Dry hole: Plugged well |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | | | |

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (if vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____